D15	TRIBUTION			
SANTA FE		,		
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U. \$. G. 5				
AND OFFICE	-			
RANSPORTER	OIL			
RANSPORTER	GAS		1	
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PERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

OPERATOR.	perice .	(Subm				ORTS Q	• •		
lame of Cor	npany Shell	Oil Company		Addi	ess	198	nmission Rule NOW 8		
.ease	oster		Well No.	Unit Lette		Township		Sange 36E	
ate Work P -17-61	erformed thru 6-6-61	Pool Eur	nont	1		County	Loa		
		THIS IS	AREPORT	OF: (Chec	k appropria	te block)	200		
Pluggin	ing Drilling Operations ount of work done, r	☐ Re	asing Test and emedial Work	-	,		Explain):		
6. Rer Hag 7. Ran 8. Rec	led tubing. an 120 jts. (ue gas anchor pump and rod overed load. 24 hours pump	e. 2/10, - 3/51	. 5 98% 1	ing Nipp	10 0 37	g @ 3751 17' •	' w/30' jt.	HPMA, 2 1/2"	
nessed by	н. в. к				Foreman Shell Oil Company DIAL WORK REPORTS ONLY				
		TIEL IN BL		AL WELL		PURTS ON	ILY		
Elev.	3631' T D	39611	PBTD	***		Producing 3866	Interval - 3961'	Completion Date 1-22-57	
ing Diame	2"	Tubing Depth	3 8 9 91	Oil Str	ing Diamet 5 L	ęr	Oil String D		
	(5)	-							
		- 3961'		Produc	ing Format	ion(s)	Ones		
		- 3961'	RESULTS	Produc		ion(s)	Queen		
n Hole Int		Oil Production BPD	Gas Pro		KOVER Water Pr	oduction	Queen GOR Cubic feet/Bbl	Gas Well Potential	
n Hole Int	38661 Date of	Oil Production	Gas Pro MC1	S OF WOR	KOVER Water Pr	oduction D	GOR	Gas Well Potential MCFPD	
rest efore orkover	Date of Test	Oil Production BPD	Gas Pro MC1	S OF WOR	Water Pr B I	oduction D	GOR Cubic feet/Bbl 7743	MCFPD	
Test efore orkover After	Date of Test 5-2-61 6-6-61	Oil Production BPD	Gas Pro MC I	S OF WOR oduction FPD	Water Pr B I 15 64 eby certify	oduction D	GOR Cubic feet/Bbl 7743 - ormation given al	Gas Well Potential MCFPD	
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