

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL ADJ NO. 30-025-04117	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 13	
8. Well No. 13	
9. Pool Name or Wildcat EUNICE MONUMENT G/SA	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County <u></u>	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>TESTED CASING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
6-16 THRU 6-21-93

MIRU DA&S WELL SER. PULLING UNIT & TOH W/RODS AND PUMP. REMOVED 8-5/8" LARKIN-HINDERLITER TUBINGHEAD SLIP ASSEMBLY AND INSTALLED AN 8-5/8" LARKIN ADAPTER FLANGE AND A 6" 900 MANUAL BOP. CHECKED SURFACE-INTERMEDIATE CASING ANNULUS AND FOUND NO PRESSURE WITH A SLIGHT FLOW, WHICH DIED INSTANTLY. TOH WITH 2-3/8" 8RD EUE TBG. & 7" TAC. TIH WITH A 3-7/8" BIT TAGGED AT 3,848' & TOH. TIH WITH A 7" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG SET AT 3,690', CIRC. CASING WITH 130 BBLs. FRESH WATER & PRESS. TESTED CASING FROM 0' TO 3,690'. PRESS. INCREASED FR. 525 PSI TO 535 PSI IN 30 MINS. RELEASED RBP & TOH. TIH WITH 7" BAKER TUBING ANCHOR CATCHER WITH 40,000# SHEAR PINS AND 2-3/8" 8RD EUE TBG. REMOVED 6" 900 MANUAL BOP & 8-5/8" LARKIN ADAPTER FLANGE & INSTALLED 8-5/8" LARKIN-HINDERLITER TUBINGHEAD SLIP ASSEMBLY. SET TAC AT 3,637' WITH 12,000# TENSION & SN AT 3,731'. TIH W/PUMP & RODS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION & RESUMED PROD. WELL. TEST OF 6-28-93: 1 B.O., 2 B.W. & 50 MCFGPD IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 7-9-93  
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)  
Orig. Signed by Paul Kautz  
Geologist  
APPROVED BY  TITLE  DATE JUL 16 1993  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 15 1997

U.S. DEPARTMENT OF  
ENERGY