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U.S. GEOLOGICAL SURVEY	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease
State ☐ ☒ 1 on 1

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name W.A. Weir
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>19-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Pulled production equip. Set CIBP at 3900' with 10' cement on top. Ran tubing and tested casing and bridge plug with 500# O.K. Perf. 4-1/2" casing with 2 shots at 3822', 3826', 3828', 3832', 3834', 3838', 3849', 3842', 3860', 3862', 3866'. Acidized perfs. 3822' to 3866' with 2000 gals. 15% NE acid, with ball sealers. Ran production equip. and swab tested.

24 Hrs. Fl. @ Bbls. fluid on 48/64" choke. TP 100#. Gas Vol. 960 MCFPD.

Well ~~reclassified~~ reclassified as a gas well in an oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supver., Admin. Services DATE 5-16-75

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: