

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04119
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.A. WEIR
8. Well No. 4
9. Pool name or Wildcat EUMONT YATES 7RQ

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265
4. Well Location

Unit Letter F : 1980 Feet From The WEST Line and 1980 Feet From The NORTH Line

Section 35 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3627' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11 THRU 6-21-93

MIRU DA&S WELL SER., PUMPED 2% KCL WATER & KILLED WELL. CHANGED OUT CSG. VALVES, INSTALLED BOP, & TOH W/TBG. TIH W/MODEL R DOUBLE GRIP PKR., SET AT 2768'. ROWLAND TRUCKING LOADED CSG. WITH 2% KCL WATER & PRESS. TESTED TO 500#. HALLIBURTON SERVICES FRACED DOWN 3-1/2" TBG. INTO EUMONT YATES 7RQ ZONE, 6-5/8" CASING PERF. FR. 2833' TO 3620' W/72,307 GALS. 50 QUALITY CO2 CROSS LINKED W/35# GUAR GEL AND 250,000# 12/20 BRADY SAND. MAX PRESS. 3713#, AVG. PRESS. 3400#, MAX. RATE 52 BPM, AVG. RATE 50 BPM. ISIP 416#, 5 MIN. 238#, 10 MIN. 212#, 15 MIN. 227#. RELEASED PKR. & TOH. TIH W/TBG & TAGGED FILL IN 6-5/8" CAG. AT 3409' & TOH. MIRU TRI-CONE AND STAR TOOL. CONNECTED UP POWER SWIVEL, CIRC. AND CLEANED OUT FILL FR. 3409' TO 3642'. CIRC. WELL CLEAN. STARTED FLARING GAS TO PIT FR. CSG. THROUGH 4" LINE.  
(CON'T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 6-24-93  
TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 28 1993

FLARED GAS 15 HRS. RAN & SET TBG. AT 3465'. INSTALLED WELLHEAD. CONNECT UP WELLHEAD  
TO SALES LINE. RDU AND CLEANED LOCATION. LEFT WELL FLOWING TO SALES LINE.

TEST OF 6-22-93: FLOWED 0 B.O., OB.W., & 2,117 MCFGPD IN 24 HRS.

RECEIVED

JUN 25 1993

2:00 PM

1993