#D. OF COPIES MEC	LIVED	l	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	$T_{}$	
OPERATOR			
PRORATION OFFICE		-	
Operator			
Amerada I	220	Corn	٥r

III.

IV.

DISTRIBUTION		DNSERVATION COMMISS	Form C-104	
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.		AND		
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS:	
OIL	· •			
TRANSPORTER GAS	e e e			
OPERATOR	•		•	
PRORATION OFFICE				
Operator				
Amerada Hess Corpora	tion			
Drawer D, Monument,	New Mexico 88265			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:		i e e e e e e e e e e e e e e e e e e e	
Recompletion	Oil Dry Gas	s <u>X</u>	į	
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name				
and address of previous owner				
	LEACE			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
W. A. Weir	4 Eunice-Monument	t G/SA State, Federal	or Fee Fee	
Location				
Unit Letter F; 19	980 Feet From The West Line	e and 1980 Feet From T	he North	
Line of Section 35 Tow	mship 19S Range	36E , NMPM,	Lea County	
DECICS ATTON OF THANCHOR	PED OF OH AND NATIOAL CA	S		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
Texas=New Mexico Pipo		Box 1510, Midland, Texa	s 79701	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)	
Northern Natural Gas	Company	Box 2300 Midland Texa	s 79701	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
give location of tanks.	F 35 19S 36E	Yes		
	h that from any other lease or pool,	give commingling order number:	· ·	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completion	on = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil. pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)	
	İ			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			LOW MODE	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	1			
CAC WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	ii -	TION COMMISSION	
		APPROVED, 19, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Coulte Storned	by	
Commission have been complied to above is true and complete to the	best of my knowledge and belief.	BY		
		TITLE Dist 1, Supr	7.5	
,				
EB Jishes		To this is a sequent for allow	compliance with RULE 1104. vable for a newly drilled or despense	
CN MORES	atwe)	melt this form must be accomps	nied by a tabulation of the deviation	
Supv. Adm. Ser.	•	tests taken on the well in account	rdence with RULE 111. let be filled out completely for allow-	
= -F · · · · · · · · · · · · · · · ·		II All sections of this form of		

VI.

EB Diskes	
(Signature)	
Supv. Adm. Ser.	
(Title)	
2 20 77	

(Date)

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply