					Form Revise			
NEW MEXICO OIL CONSERVAT MISCELLANEOUS REPOR		•	· · ·	 	ມ ແມ ມີມີ			
(Submit to appropriate District Office as per Commission Rule 1106)								
COMPANY Amerada Petroleum Corporation - Drawer "D" - Monument, New Mexico (Address)								
LEASE W. A. WEIR (011 zone) WELL NO. 4-T	UNIT	F S	35		19 8	R	36-E	
DATE WORK PERFORMED April, 1959	POOL	M	lonument	6		<u> </u>		
This is a Report of: (Check appropriate block)		Resul	ts of I	est	of Cas	sing S	Shut-off	
Beginning Drilling Operations	×	Reme	dial W	ork				
Plugging		Other	•		· · · · · · · · · · · · · · · · · · ·			

Detailed account of work done, nature and quantity of materials used and results obtained.

Loaded casing with 187 bbls oil and pulled 2-7/8" tubing, packer and side door choke. Pumped additional 141 bbls oil down casing to kill gas zone. Ran $3\frac{1}{2}$ " OD tubing, packer and hold-down. Tested for communications between oil and gas zone - found no indication of communications. Acidized 5" liner perforations from 3912' to 3931' (Oil sone) with 500 gals. of 57-1/25 NEasid followed with sand-oil frac of 6,000 gals. of Famariss 24 gty. refined oil and 6,000# of sand and 600# of SGP-2 and with 1/40th lb. of FI-2 added per gal. Max. press. - 3700#, Min - 3100#, average injection rate - 9.8 B.P.M. Swabbed and started oil zone to flowing. Pulled $3\frac{1}{2}$ " tubing, packer and hold-down. Reran 2-3/8" OD tubing, packer and PSI nipple. Swabbed and started flowing. Closed in and took packer leak test. Opened oil zone and continued production.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY				
Original Well Data:					
DF Elev. 36271 TD 39451 PBD 39441	Prod. Int	Compl Date 4-22-36			
Tbng. Dia 2-3/8" Tbng Depth 3890 0	il String Dia 5	Oil Strin	g Depth 3945 ¹		
Perf Interval (s) 39121 to 39311	,				
Open Hole Interval Product	ing Formation (s)_	Grayburg			
RESULTS OF WORKOVER:	B	FORE	AFTER		
Date of Test		3-19-59	_6-19-59_		
Oil Production, bbls. per day		1	3		
Gas Production, Mcf per day					
Water Production, bbls. per day		1	1		
Gas-Oil Ratio, cu. ft. per bbl.	_2	00.844	256.491		
Gas Well Potential, Mcf per day					
Witnessed by E. E. Shirley	Amerada Petr. Corp. (Company)				
OIL CONSERVATION COMMISSION	I hereby certify above is true and my knowledge.		-		
Name from W. Kungan	Name	telsh	erley		
Title	Position Farm	Boss	- F		
Date	Company Amerada Petroleum Corporation				

Amerada Petroleum Corporation