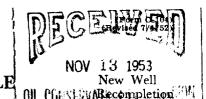
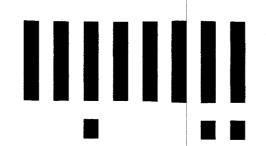
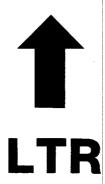
Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABL



This form shall be submitted by the operator before an initial allowable will be assigned to any complete Gisco Greenell. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	-	Monument, Ne	w Mexico	No vember	6, 1953 (Date)
ARE H	EREBY RE	EQUEST	ING A	AN ALLOWABLE FO	OR A WELL KNO	OWN AS:		
			orat	ion - W. A. Weir		4, in.	SE 1/4	No. 1/4,
•	npany or Ope		T	(Lease) 19–S, R. 36–E.		Frimont Cas		Dool
(Unit)	, Sec		, 1		, NMPM1.,	EUMONG CAS	••••••••••	
Lea	.		C	ounty. Date Spudded		, Date Comple	ted 4-10-	53
	e indicate lo	cation:						
				Elevation 3627!	D.F. Total Dep	th3945!	, P.B 3 9	9441
				Top oil/gas pay	2683!	Prod. F	ormSeven]	Rivers - Q
•-#4			T 19	Casing Perforations: 2890!-2912! 2984!-2994!;3430!-3505!;3520!-363				
Se	ection 35		s	Depth to Casing shoo	e of Prod. String			******
				Natural Prod. Test	· <u>·····</u>			ВОРО
				based on	bbls. Oil in	······································	Hrs	Mins.
	•			Test after acid or sho	ot			ВОРО
_	and Cementi F Set	n g Record Sax	l	Based on	bbls. Oil in		Hrs	Mins.
Size	1333.			Gas Well Potential	2,380,000 cu	ft. per day	Open Flo	W
12-1/2	21.71	7' 1 <i>5</i> 0		Size choke in inches				
8-5/8	24251	500	_					
6-5/8	3815'	100		Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Permian Basin Pipe Line Comp				
				Transporter taking (Oil or Gas:	THE REAL PROPERTY.	ipe Line C	ombarty
narks:			••••	Dual Completion	n		•••••	
				,		•		
I hereb	y certify tha	at the inf	ormati	ion given above is true	e and complete to t	he best of my kno	owledge.	
oroved	DE		1953	, 19		Petroleum Co		
					94,	(Company or	Operator)	
OI	l Conse r	.VATIO	4 COI	MMISSION	Ву:	(Signatu	re)	
\bigcirc	1-114	Attin	Rus		Trials Assault	Dist Sunt	,	
······\(.)	naineer D	7 00 1	ny		TitleSend	Communications	regarding well	to:
le	nginati b	13.48.28 L	•		Name Amera (ia Petroleum	Corporatio	n
						awer D - Mona		



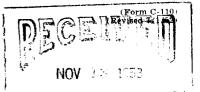




Job separation sheet



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to an initial allowable a

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

il mid milonil one
tion Lease W. A. Weir
P.O. Box 2040, T.lsa 2, Oklahoma (Principal Place of Business)
, T 19-S, R 36-E, Pool Eumont Gas
Patent Land
Company Address of Transporter
Other Transporters authorized to transport Oil or Natural Gas
CHANGE IN OWNERSHIP
OTHER (Explain under Remarks)
ulations
construction Commission have been complied with
tions of the Oil Conservation Commission have been complied with
November 19.53
Amerada Petro Leum Corporation
By Dist. Supterintendent
Title Dist upterintendent

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.