	PO Box 1980, Hobbe, NM \$3141-1980 District II PO Drawer DD, Artesia, NM \$3211-0719				nda de Noturni R			Fin Revised February Instruction			
District III 1000 Rio Brazo			PO Box 2088					Submit to Appropriate Distri			
District IV PO Bay 2088	Santa Fa	NM 87504-2088	Santa Fe, NM 87504-2088					AMENDED R			
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## New Mexico Oil Conservation Division C-104 Instructions

<ul> <li>accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.</li> <li>All sections of this form must be filled out for allowable requests on new and recompleted wells.</li> <li>Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.</li> <li>A separate C-104 must be filled for each pool in a multiple completion.</li> <li>Improperity filled out or incomplete forms may be returned to operator's unapproved.</li> <li>Operator's name and address</li> <li>Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.</li> <li>Reason for filling code from the following table:</li> </ul>		0-1041	RIFUCTION					
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Fill out only sections 1, 10, 10, 10, and the operator cartifications for other and biology excitors 1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	All sec	tions of this form must be filled out for allowable requests on nd recompleted wells.	24.	(Example: "Battery A Water Tank", "Jonas CPD Water				
A separate C-104 must be filled for each pool in a multiple completion.       26.       MO/DA/YR the completion was ready to produce completion or ceeling completion.         Improprint filled out or incomplete forms may be returned to operator's one and addrese       27.       Total writed depth of the well improved.         1.       Operator's norms and addrese       28.       Pulyabek version of antime completion or ceeling completion in this completion or ceeling completion.         2.       Operator's norms and addrese       29.       Tota and bottom perforsion in this completion or ceeling completion or ceeling completion.         3.       Reason for filling code from the following table: from the following table: from the following table: from the following table: from completion of the completion.       30.       Inside dimense of table completion or ceeling completion or ceeling completion or ceeling completion.         3.       Number of eacts of common the try out on the table.       30.       Inside dimense of table completion or ceeling completion.         3.       Number of eacts of common the try out on the table.       30.       Number of eacts of common to the completion.         4.       The appoint code for the completion.       33.       Number of eacts of common to the completion.         5.       The property code for the completion.       35.       MO/DA/YR that the following table: for the completion.         6.       The property code for the completion.       36.       MO/DA/YR	crishge	of operator, property name, well number, transporter or	25.	Fallk ,#(C,)				
<ul> <li>completion.</li> <li>27. Total varied depth of the well impropriet. If you do not have one it will be easing and filled in by the Dutite office.</li> <li>28. Plugback varied depth of the well bore the easing and filled in by the Dutite office.</li> <li>29. Parator &amp; OGRID number. If you do not have one it will be easing and filled in by the Dutite office.</li> <li>20. Parator &amp; OGRID number. If you do not have one it will be easing and filled in by the Dutite office.</li> <li>21. To and bottom performance of the well bore.</li> <li>22. Departor &amp; OGRID number. If you do not have one it will be easing and tubing. If a cating and tubing.</li> <li>23. Dutide diameter of the calling and tubing.</li> <li>24. The API number of the sengenter of the completion of the casing and tubing.</li> <li>25. The name of the pool for this completion of the completion of the casing and tubing.</li> <li>26. The property name (well name) for this completion</li> <li>27. The property offer the completion</li> <li>28. MODA/TR that the second of the completion</li> <li>29. The well number of this completion</li> <li>30. The property name (well name) for this completion</li> <li>31. The property name (well name) for this completion</li> <li>32. Departor and the number of the completion</li> <li>33. Number of exceed form the following table: forwing table approvid Cit23 opriming or other antified ifft</li> <li>34. MODA/R th the following table: forwing table: forwing table: forwing table approvid for the completion of the completion for the completion of the completion for</li></ul>	•	•	26.					
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<ul> <li>4. The API number of this well</li> <li>5. The name of the pool for this completion</li> <li>6. The property code for this completion</li> <li>7. The property code for this completion</li> <li>8. The property name (well name) for this completion</li> <li>9. The well number for this completion</li> <li>10. The surface location of this completion</li> <li>11. The bottom hole location use that number in the UL or lot no. box. Otherwise use the OCD unit letter.</li> <li>12. Lease code from the following table:</li> <li>7. The producing mutch deads from the following table:</li> <li>7. The producing mutch deads from the following table:</li> <li>8. The producing mutch deads from the following table:</li> <li>9. The producing mutch deads from the following table:</li> <li>9. The producing mutch deads from the following table:</li> <li>9. The producing mutch deads from the following table:</li> <li>9. The producing mutch deads from the following table:</li> <li>9. The producing mutch deads from the following table:</li> <li>9. Flowing</li> <li>9. Pumping or other artificial lift</li> <li>40. ODA/R that this completion was first connected to a gas provide for the provide C-129 for this completion difference of the completion was first connected to a gas transporter</li> <li>13. The producing match deads from the District approved C-129 for this completion difference of the completion difference of the completion difference of the produced for the produced for the produced mutch and the date this report was eigned to the POD from which this produce of the produced form the following table:</li> <li>14. MO/DA/R of the completion difference of the produced form the following table:</li> <li>15. The parmin number from the District approval for this completion and the gas or oil transporter of the produced form the district of the produced for</li></ul>		requested						
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