

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04120
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 13
8. Well No. 5
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D. MONUMENT, NM 88265	
4. Well Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>WEST</u> Line and <u>1980</u> Feet From The <u>NORTH</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CSG. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
6-7 THRU 6-8-93

MIRU DA&S WELL SER. PULLING UNIT. REMOVED 8-5/8" LARKIN-HINDERLITER TUBINGHEAD ASSEMBLY & INSTALLED AN 8-5/8" LARKIN ADAPTER FLANGE AND A 6" 900 MANUAL BOP. RELEASED PACKER & TOH WITH 2-7/8" 10V EUE TBG., & 6-5/8" BAKER MODEL "R" DOUBLE GRIP PACKER. TIH WITH A 5-7/8" BIT. TAGGED TOP OF FILL AT 3,941' & TOH. TIH WITH A 6-5/8" ELDER LOK SET RETRIEVABLE BRIDGE PLUG. SET AT 3,689' & CIRC. CSG. WITH 150 BBLS. FRESH WATER. PRESS. TESTED CSG. FROM 0' TO 3,689'. PRESSURE REMAINED AT 550 PSI FOR 30 MIN. CHECKED SURFACE-INTERMEDIATE CASING ANNULUS AND FOUND 0 PSI & NO FLOW. CHECKED INTERMEDIATE-PRODUCTION CASING ANNULUS & FOUND 0 PSI AND NO FLOW. RELEASED RBP AT 3,689' & TOH. TIH WITH A 6-5/8" BAKER MODEL "R" DOUBLE GRIP PKR. & 116 JTS. 2-7/8" TBG. SET PKR. AT 3,699' WITH 15,000# COMPRESSION. REMOVED 6" 900 MANUAL BOP & AN 8-5/8" LARKIN ADAPTER FLANGE & INSTALLED 8-5/8" NATIONAL "E" SLIP ASSEMBLY. LOADED CASING-TUBING ANNULUS WITH 104 BBLS. PACKER FLUID. RIGGED UP SWABBING EQUIPMENT AND SWABBED WELL. RIGGED DOWN PULLING UNIT, CLEANED LOCATION & RESUMED PRODUCTION. TEST OF 6-15-93: PROD. 0 B.O., 1 B.W., & 59 MCEGPD IN 24 HOURS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 7/9/93
TYPE OR PRINT NAME ROY WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 16 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 17 1993

ANDERSON
OFFICE