ubicit 5 Copies appropriate District Office ippropriate District Office )ISTRICT I !O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Deswer DD, Astocia, NM 88210

State of New Mexico Energ finerals and Natural Resources Department

Well API No.

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brezos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HE	ESS CORPORA	TION						3002504	121 🗸		
Sárees			100 00	2265							
DRAWER D,	MONUMENT,	NEW MEX	100 88	3265	Other	(Please expla	NEW WA	TERFLOOD		FFECTIVE	
w Well			Change in T	rassporter of:		1/92. 0	RDER NO.	R-	9494	C TO	
completion		Oii	_	Dry Clas 📙	AL	SO, CHAN	GE NAME	FR. W.A.	WEIR#	#3 10 10	
ange in Operator		Casingheed	I Ges 🔲 🤇	Condensate	NU	RIH MUNU	MENI G/S	A UNIT E	DLN. 13,	#3.	
hange of operator give address of previous	ve seme										
DESCRIPTIO		AND LEA	SE						1	se No.	
nee Name	BLK	. 13	Well No.	Pool Name, Includir		0.404	Kind of	Lease Sederal or Fee	1 2	ME IVO.	
	UMENT G/SA	UNIT	3	EUNICE M	<u> 10NUMENT</u>	G/SA					
cation	C	66	60 <b>,</b>	Feet From The	ORTH	19	80 -	t From The	WEST	Line	
Unit Letter		- · <del></del>			Libe			4 1 10m 11~			
Section	35 Township	, 19S		Range 36E	, NI	IPM, LE	-A	<del></del>		County	
. DESIGNATI	ION OF TRAN	SPORTE	R OF OI	L AND NATU	RAL GAS	<del></del>		copy of this fo	- is to be se		
me of Authorized T	•	CALL I	or Condens	1 1				ER, CO		· <b></b> /	
TFXAS NEW	MEXICO PIE	thead Gas	CURPURA TYI	or Dry Gas	Address (Giv	address to w	hich approved	copy of this fo	rm is to be se	NJ)	
	NATURAL GAS							OMAHA, N			
well produces oil or	r Hanids,	Unit	Sec	Twp. Rge.	is gas actuall	y connected?	When	7			
re location of tanks.		F		198 36 E							
his production is co. COMPLETI		from any oth	set lease or b	icol, give comming	ling order sum	ber:					
	<del></del>		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	e of Completion		<u>ــــــــــــــــــــــــــــــــــــ</u>		I BOOK	<u> </u>	<u></u>		<u> </u>		
ate Spadded		Date Com	pl. Ready to	Prod.	Total Depth			P.B.T.D.			
levations (DF, RKB,	RT, GR, etc.)	Name of F	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
erforations	<u> </u>				Depth Casing Shoe						
				<del></del>	CEMENT	CEMENTING RECORD					
HOLE SIZE		C/	ISING & TU	JBING SIZE		DEPTH SE	<u> </u>	SACKS CEMENT			
		<del> </del>									
********	TIN BEAUE	5 <del>5 5 5 5</del>	711235								
. TEST DATA IL WELL	•										
Onto First New Oll R	tun To Tank	recovery of	TOTAL MOUNTAINS								
	Date of lea			oy load ou and mu				is depth or be	for full 24 ho	urs.)	
		Date of T	est	oy losa ou ana mu		r exceed top a lethod (Flow, )			for full 24 ha	ws.)	
ength of Test	<del></del>	Date of T	est	ој гова он вна ти		lethod (Flow, )				urs.)	
•	Test		'est Tessure	oj losa osi ana mu	Producing N	lethod ( <i>Flow,</i> ) rure		etc.)		urs.)	
Actual Prod. During	Test	Tubing P	'est Tessure	o, loza ou ana mu	Producing N	lethod ( <i>Flow,</i> ) rure		Choke Size			
GAS WELL		Tubing P	ressure	oy loza ou ana mu	Producing N	lethod ( <i>Flow,</i> ) rure		Choke Size		ers.)	
GAS WELL		Tubing P	ressure	o, loza ou ana mu	Casing Pres Water - Bbi	lethod ( <i>Flow,</i> ) rure		Choke Size			
GAS WELL Actual Prod. Test - N	MCF/D	Tubing P	ressure		Casing Pres Water - Bbi	lethod ( <i>Flow</i> , <sub>i</sub>		Choke Size	Condensate		
GAS WELL Actual Prod. Test - N esting Method (pital	MCF/D	Tubing P	ressure  Tost ressure (Shu	i-in}	Casing Pres Water - Bbi	lethod (Flow, )		Choke Size Gaz- MCF	Condensate		
GAS WELL Actual Prod. Test - N esting Method (pital	MCF/D  i, back pr.)  OR CERTIFIC	Tubing P	Tessure Tessure (Shu	i-in)	Casing Pres Water - Bbi Bbls. Cond	tethod (Flow, )  Bure  Conside/MMCF	pump, gas lift.	Choke Size  Gas- MCF  Gravity of  Choke Size	Condensate		
GAS WELL Actual Prod. Test - N esting Method (pitol VI. OPERATY I hereby certify the	MCF/D  i, back pr.)  OR CERTIFIC but the rules and regular compiled with an	Tubing Policy Po	Test Test FCOMI Tes Oil Conse	PLIANCE	Casing Pres Water - Bbi Bbls. Cond	tethod (Flow, )  Bure  Conside/MMCF	pump, gas lift.	Choke Size Gaz- MCF	Condensate		
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VI. OPERATO I hereby certify the Division have been struce and complete ROBERT L.	OR CERTIFIC that the rules and regress complied with and lette to the best of my	Tubing Policy Po	Test Test Test Test Test Test Test Test	PLIANCE  rvation ven above  UNIT INTENDENT	Producing N Casing Pres Water - Bbi Bbis. Condi Casing Pres  Dat By	ethod (Flow, pare)  Ensate/MMCF  Sure (Shut-in)  OIL CO  e Approv	PNSERV	Choke Size Gai- MCF  Gravity of Choke Size	Condensate  DIVISI		

: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.