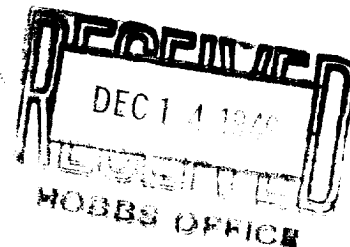


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 20, 1949

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Amerada Petroleum Corporation **W.A. Weir** Well No. **6** in the
Company or Operator
NE¹ of the NW¹ of Sec. **35**, T. **19**, R. **36**, N. M. P. M.,
Monument Field, **Lea** County.

The dates of this work were as follows: **July 5, 1949**

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on **July 5,** 19 **49**
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3975' Total Depth, **3954'** Plug Back Depth. **6-5/8"** OD Casing set at **3828'**.
Ran **6** Jts. of **5"** OD, **15'**, Extremeline Casing for Liner and set at **3974'**. Total Liner
equals **249.32'**. Cemented liner with **50** sacks common cement. Drilled cement in liner
out to **3965'** and perforated from **3955'** to **3964'** with **4** shots per ft. Acidized well
w/ **250** gals Dowell X Acid with Zero Press. Started swabbing and recovered only load
oil. Plugged back w/ **4** gals. reg cement to **3954'**. Perforated liner with **4** S.P.F.
from **3938'** to **3948'**. Acidized well w/ **250** gals. Dowell **15%** L.T. Acid w/ **1700** Pump
Pressure. Formation broke in **55** mins. and pressure dropped to **1000**. Installed **4**
Olseo Flow Valves at **3630'**, **3308'**, **2417'** & **1461'**. Kicked well off with input gas
and in **24** hours flowed **60** bbls. oil plus **20%** water. GOR **4325**. Work-over complete.

Witnessed by **D.F. Furse** **Amerada Petroleum Corp.** **Foreman**
Name Company Title

Subscribed and sworn before me this

13 day of **Dec.** 19 **49**

[Signature]
Notary Public

I hereby swear or affirm that the information given above
is true and correct.

Name **Dw. [Signature]**

Position **Assistant District Superintendent**

Representing **Amerada Petroleum Corporation**
Company or Operator

My commission expires **10/24/53**

Address **Drawer "D", Monument, New Mexico**

Remarks:

APPROVED

DEC 14 1949
Date

[Signature]
Name
OIL & GAS INSPECTOR
Title

1. *Chlorophyll a* and *Chlorophyll b* were determined by the method of Arar and Collins (1971). The concentration of chlorophylls was expressed as $\mu\text{g mL}^{-1}$ of the sample.