District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

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	ABATEMINEE	DEDODE
1	AMENDED	REPURI

1000 Rio Brazos Ro District IV 2040 South Pacheco				Santa	re, Nivi	18/3	us				□ АМІ	ENDED REPOR	
I.]	REQUES	T FOR A	LLOWAE	BLE AN	D AU	JTHO	RIZAT	TON TO	TRA	NSPOR'	Γ	
						² OGRID Number							
Amerada He						000495							
P.O. Box 8						³ Reason for Filing Code							
Seminole,			1	····						Dynegy effective 7-1-98.			
4 /	API Number	•			5 P	⁵ Pool Name				⁶ Pool Code			
						onument Grayburg San Andre							
7 Property Code						8 Property Name					, y v	9 Well Number	
O00135 North Monument G/SA Unit Blk. 13 4 II. OSurface Location										4			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	Feet from the North/South Line		outh Line	Feet from th	ne E	ast/West line	County	
D	35	195	36E					orth	h 660		West	Lea	
11 Bottom Hole Location										11000 200			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/S	South Line	Feet from the	ne E	ast/West line	County	
12 Lse Code	¹³ Produc	ing Method C	ode 14 Gas (Connection Date	15 C-12	15 C-129 Permit Number		per le	6 C-129 Effe	ective Date 17 C-		129 Expiration Date	
III. Oil an	d Gas T		ers	··· · · · · · · · · · · · · · · · · ·							I		
18 Transporter OGRID		19 Tr		sporter Name			20 POD 21 O/O		22 POD ULSTR Location and Description			on	
037480	EOT	T Energy	Corporati	on	2	28171	56	0	llest F	Coo 2	10 T10C	DOTE NACCALL	
P. O. Box 46 Houston, Tex					2817100 0			Unit F, Sec. 30, T19S, R37E, NMGSAU Central Facility - 1st LACT Unit.					
022628		cas-New Me	•	line	2	28171	57	0	Unit F, Sec. 30, T19S, R37E, NMGSAU				
P. O. Box 55 Denver, Colo								Central Facility - 2nd LACT Unit.					
024650	100	negy Midst 00 Louisia uston Tox	ına, Ste.	2	2817168 G			Unit F, Sec. 30, T19S, R37E. Central Fac., Meter No. 824.					
Houston, Texas 77002-5050 024650 Dynegy Midstream Svc. LTD PTR 1000 Louisiana, Ste. 5800				LTD PTR	2	2819544 G				Unit G, Sec. 35, T19S, R36E.			
	2222222224	iston. Tex				Sat No. 1				13, Ga	3, Gas Meter No. 886.		
IV. Produ	ced Wa												
²³ POI)				²⁴ POI	24 POD ULSTR Location and Description Wtr. prod. to NMGSAU Central Fac. for inject.							
28171			, Sec. 30	, T19S, R37	7E. Wtr.								
V. Well C			idy Date	27 -		28 PBTD				erforation	ns 30	³⁰ DHC, DC, MC	
Spud Da	ite	- Rea	idy Date		ID	FBID		l s F	Terrorations		DHC, DC, MC		
31 Hole Sie			³² Casin	·	33 Depth Set			34 Sacks Cement			Cement		
			1817 - 1 8 8										
		+											
VI Wall I	Cost Dat		<u>-</u> .						1				
VI. Well Test I		36 Gas Delive	ery Date 37 Test Date		e	38 Test Length		th	39 Tbg. Pressure		40	40 Csg. Pressure	
41 Choke Size		⁴² Oil	⁴³ Water			44 Gas			⁴⁵ AOF		46	46 Test Method	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:					to	OIL CONSERVATION DIXISION Approved by: Approved by: Approved by: Approved by:							
Printed name:						Title:							
R. L. Wheeler, Jr.						Approval Date:							
Bus. Svc. Spec. II								<u>ال</u> ال					
Date: 9-25-98 Phone: 915 758-6700													
47 If this is a ch	ange of ope	rator fill in the	e OGRID num	ber and name of	f the previous	s opera	tor						
Previous Operator Signature						Printed Name					Title	Date	