Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04122

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 13

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 4

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 35 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

NMGSAU #1304 (6-03-93 Thru 06-08-93 / 04-12-94 Thru 04-19-94)

DA&S Well Service rigged up pulling unit, TOH w/a 1-1/4" x 16' spray metal polished rod, 2 7/8" x 6' pony rods, 7/8" x 2' pony rod, 70-7/8" sucker rods, 81-3/4" sucker rods, 2 1-1/2" K-bars, 3/4" on-off tool and a 2-1/2" x 1-1/4" x 8' pump. Flowed gas from casing for one hour and pumped 50 bbls. fresh water down casing-tubing annulus to kill well. Removed 9-5/8" hinderliter tubinghead slip assembly and packing and installed a 9-5/8" adapter flange and a 6" 900 manual BOP. TOH with 18 jts. 2-7/8" 8rd eue tbg., 104 jts. 2-7/8" 10V eue tbg., 2-7/8" x 2-3/8" changeover and a 2-3/8" SN. TIH with a 5-7/8" drill bit and bit sub on 125 jts. 2-7/8" tbg. Tagged at 3,950' for 10' of fill in openhole. TOH with 125 jts. 2-7/8" tbg., bit sub and drill bit. TIH with a 6-5/8" elder lok-set retrievable bridge plug, retrieving tool and SN on 120 jts. 2-7/8" tbg. Set RBP at 3,786', circulated casing with 150 bbls. fresh water and

(Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 04-20-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN 21 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

pressure tested casing from 0' to 3,786'. Pressure decreased from 500 psi to 420 psi in 17 mins. Checked surface-intermediate casing annulus and found no pressure or flow. Checked intermediate-production casing annulus and found no pressure with gas and oil recovery to surface for 2 mins. Found slight leak on 6-5/8" casing between 9-5/8" Hinderliter tubinghead and 6-5/8" casing collar. TOH with 3 jts. 2-7/8" tbg. and TIH with a 2-7/8" SN, 6-5/8" fullbore packer and a 2-7/8" x 6' tbg. sub. Set packer at 1,407' below top of Hinderliter tubinghead. Pressure tested casing from 14' to 3,786' and found pressure decreasing at same rate. Released packer and TOH with 2-7/8" x 6' tbg sub, 6-5/8" fullbore packer, 2-7/8" SN and 118 jts. 2-7/8" tbg. TOH with 101 jts. 2-7/8" tbg., SN and retrieving tool. TIH with a 6-5/8" elder fullbore packer, SN and 79 jts. 2-7/8" tbg. Set packer at 2,518' and pressure tested casing from 2,518' to 3,786'. Pressure decreased from 570 psi to 510 psi in 30 mins. Reset packer repeatedly. Found visual leak between 6-5/8" casing collar and Hinderliter tubinghead contributing to 25 psi pressure loss above 2,454'. Believe casing patch at 2,487' is leaking, casing between 2,518' and 3,753' has a 60 psi loss and RBP at 3,786' is holding. Released packer and TOH with 77 jts. 2-7/8" tbg., SN and packer. TIH with retrieving tool and SN on 119 jts. 2-7/8" tbg. Left retrieving tool at 3,777'. TIH with 1 jt. 2-7/8" tbg., released RBP at 3,786' and TOH with 120 jts. 2-7/8" tbg., SN, retrieving tool and RBP. TIH with a 2-7/8" SN, 1 jt. 2-7/8" IPC tubing, 113 jts. 2-7/8" 10v eue tbg., and 8 jts. 2-7/8" 8rd eue tbg. Dropped SV, pressure tested tbg. to 1,500 psi and retrieved SV. Removed 6" 900 manual BOP and 9-5/8" adapter flange and installed 9-5/8" Hinderliter tubinghead slip assembly. Set SN at 3,864'. TIH with a 2-1/2" x 1-1/4" x 10' pump #A-1093 with a mechanical holddown, 3/4" on-off tool, 2 1-1/2" K-bars, 81-3/4" sucker rods, 70-7/8" sucker rods, 7/8" x 2' pony rod, 2 7/8" x 6' pony rods and a 1-1/4" x 16' sprayed metal polished rod. Loaded tubing with fresh water and checked pump action. Cleaned location and rigged down pulling unit. Resumed prod. well.

(4-12-94 Thru 4-19-94)

DA&S Well Service rigged up pulling unit. TOH w/rods and pump. Pumped 40 bbls. fresh water to kill well. Removed wellhead and installed BOP. TOH w/122 jts. of 2-7/8" tbg. TIH w/5-7/8" bit, bit sub and 125 jts. of 2-7/8" tubing and tagged top of fill at 3,953' for a total of 7' of fill in oh. TOH w/tubing and bit. TIH w/6-5/8" RBP and 120 jts. of 2-7/8" tubing and set at 3,800'. Circulate casing clean. TIH w/6-5/8" fullbore packer and 79 jts. of 2-7/8" tubing to 2,571' and tested RBP to 600 psi. Pulled up 2 jts. and set packer at 2,455' and established leak at 2,487'. TOH w/tubing and packer. Rig up Schlumberger and ran GR/CBL and found top of cement at 3,080'. Found casing 100% free at 2,700'. TIH w/perforating tool and shot 4 holes at 2,680'. TOH w/perf. tool. TIH w/6-5/8" fullbore packer and 79 jts. of 2-7/8" tubing and set at 2,580'. Establish circulation through int. csg. and cleaned w/140 bbls. fresh water. Star Tool established a rate into 6-5/8" casing perfs at 3 BPM at 350 psi. Had full circulation out the int. casing w/dye caliper w/71 bbls. TOH w/tubing and packer. Halliburton ran a 6-5/8" cement retainer on 79 jts. of 2-7/8" tbg. to 2,577'. Pumped 15 bbls. fresh water through the tool and set at 2,577'. Tested tubing to 2,500 psi and pressured up on the casing to 550 psi. PUmped a 5 bbl. fresh water pad. Pumped a total of 375 sacks of premium plus cement w/2% calcium chloride at 3 BPM. Circulated cement out the int. casing. Stung out the retainer and reversed out 8.5 sacks. Pumped 29 sacks to the pit. Left 15.3 sacks in the casing and 322.2 sacks in the formation, and behind the pipe. Min. press.-350 psi, max. press.-1,300 psi. TOH w/tubing. TIH w/5-7/8" bit, bit sub, 8 4-3/4" drill collars and 72 jts. of 2-7/8" tubing. Tag top of cement at 2,576' and drill cement and retainer to 2,579'. Drill soft cement from 2,579' to 2,588'. Drill hard cement from 2,588' to 2,697'. Drill stringers from 2,679' to 2,714' and circulate casing clean. Star Tool pressured up casing to 520 psi and performed NMGSAU casing integrity test. Pressure decreased to 510 psi in 32 mins. Note: Well passed the NMGSAU casing integrity test. TOH laying down 76 jts. of 2-7/8" work string, 8 4-3/4" drill collars and bit. TIH w/retrieving tool and 120 jts. of 2-7/8" tubing. Circulate sand off of RBP. Latched onto RBP and TOH w/120 jts. of 2-7/8"

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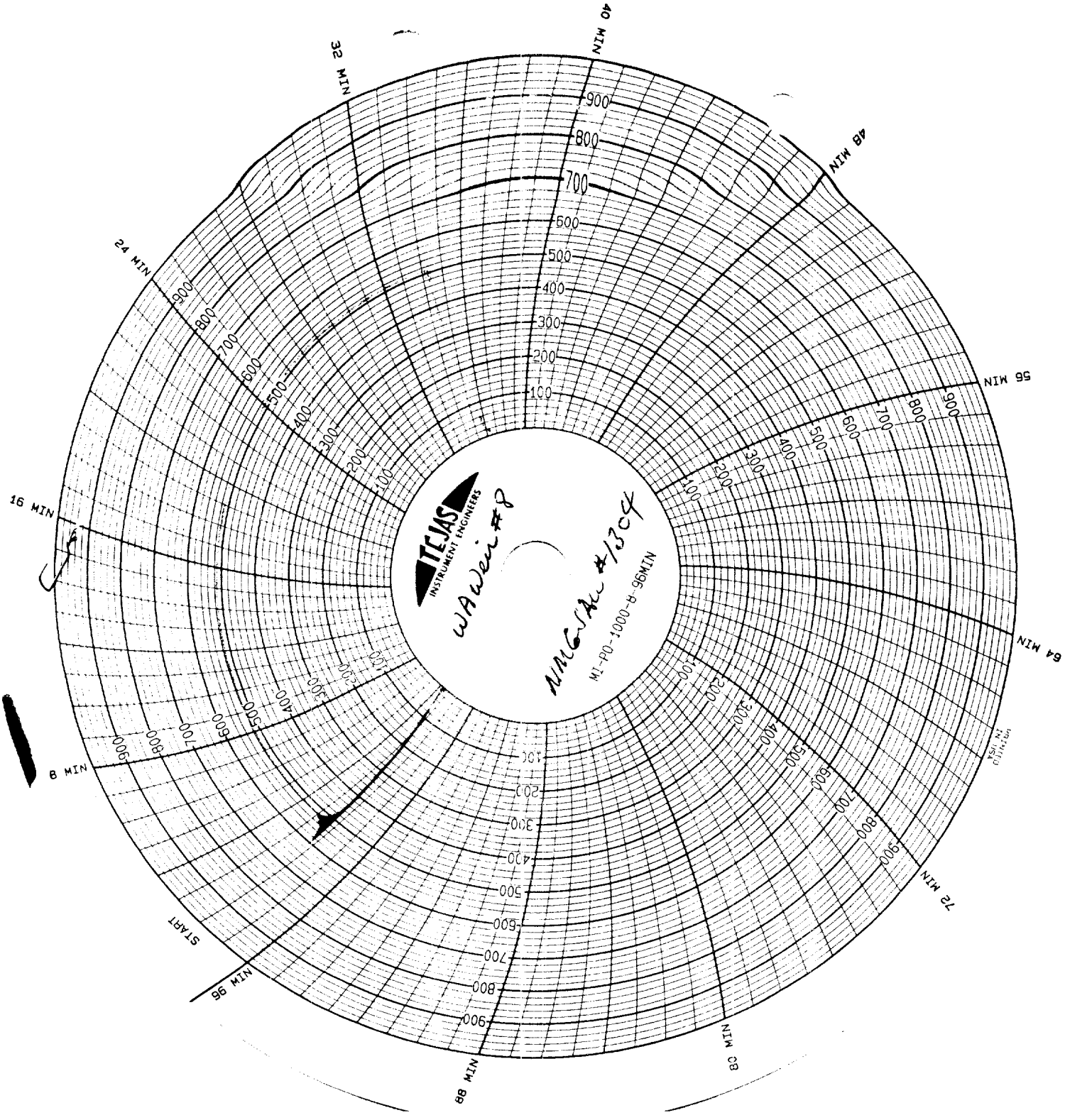
tubing. TIH w/2-1/2" mech. SN, 4 jts. of 2-7/8" tubing, 6-5/8" x 2-7/8" TAC and 119 jts. of 2-7/8" tubing. Set SN OE at 3,909'. Set TAC at 3,778' w/14,000# of tension. Removed BOP and installed wellhead. TIH w/2-1/2" x 1-1/4" RHBM 6' x 4' x S x 4' sucker rod pump #A-1093 on 2 1-1/2" weight bars, 84-3/4" sucker rods, 68-7/8" sucker rods, 3 7/8" x 6' pony rods, 1 7/8" x 4' pony rod , 1 7/8" x 2' pony rod and a 1-1/4" x 18' spray metal polish rod. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit and cleaned location. Resumed prod. well.

Test (24 Hours): 6 BOPD, 32 BWPD and 473 MCF


TEJAS
INSTRUMENT ENGINEERS
WAwei #8
NMGSAU #1304
MI-PO-1000-B-96MIN
START
8 MIN
16 MIN
24 MIN
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40 MIN
48 MIN
56 MIN
64 MIN
72 MIN
80 MIN
88 MIN
96 MIN