Discretzi Construction OIL CONSERVATION DRVISION PO. Box 2083 WILLAHNO. 30-025-04122 Discretzi Construction Santa Fe, New Mexicol 87504-2088 Santa Fe, New Mexicol 87504-2088 DISTRICTION Construction Sub OIA Guidant, MM 18210 Santa Fe, New Mexicol 87504-2088 DISTRICTION Construction SUNDRY NOTICES AND REPORTS ON WELLS Sub OIA Guidant Nume CDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERENT RESERVOR. USE PROPOSALS 1 Nume of Usat Antenees Nume DIFFERENT RESERVOR. USE VALUEATION FOR PRANT Nume of Usat Antenees Nume Nume of Openiar A Mont of Openiar Nume of Openiar A MERADA HESS CORPORATION Image: Nume of Usat Antenees Nume MAREADA HESS CORPORATION Image: Nume of Openiar Image: Nume of Openiar Mare Ad Openiar Destame that the Nume of PARA MEXICO BB265 PUNICE MONUMENT, NEW MEXICO BB265 FUNICE MONUMENT G/SA VMIL Laking Image: Nume of Openiar Destame Nume DIST OFFICE DRAWER D, MONUMENT, NEW MEXICO BB265 Nume of Openiar Distame Nume Image: Nume Image: Nume Image: Nume OTHER Distame Nume Comment WEST Lake Other Data NOTICE OF	Submit 3 Copies to Appropriate District Office	State of New Mexico Energ Cinerals and Natural Resources Department			Form C-103 Revised 1-1-89
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SIGNATURE Integrating Sr. Staff Assistant Date 04-20-94 TYPE OR FRONT NAME Terry L. Harvey TELEPHONE NO. 393-2144 (This space for State Use) CORRECTOR STATE OF STATE USE JUN 21 1994	rod, 2 7/8" x 6' pon rods, 2 1-1/2" K-bar gas from casing for o to kill well. Remove installed a 9-5/8" ad 8rd eue tbg., 104 jts TIH with a 5-7/8" dri 10' of fill in openho with a 6-5/8" elder 1 2-7/8" tbg. Set RBP	y rods, 7/8" x 2' pon s, 3/4" on-off tool a ne hour and pumped 50 d 9-5/8" hinderliter apter flange and a 6" . 2-7/8" 10V eue tbg. 11 bit and bit sub on le. TOH with 125 jts ok-set retrievable br at 3,786', circulated	y rod, 70-7/8" suc nd a 2-1/2" x 1-1, bbls. fresh water tubinghead slip as 900 manual BOP. , 2-7/8" x 2-3/8" 125 jts. 2-7/8" . 2-7/8" tbg., bi idge plug, retriev casing with 150 H (Continued of	cker rods, 83 /4" x 8' pump r down casing ssembly and p TOH with 18 changeover a tbg. Tagged t sub and dr ving tool and bbls. fresh w	1-3/4" sucker p. Flowed g-tubing annulus packing and jts. 2-7/8" and a 2-3/8" SN. at 3,950' for ill bit. TIH d SN on 120 its.
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144 (This space for State Use) C. BYSHNAL DOCATED BY RELED STANDAR JUN 21 1994	I hereby certify that the information above is	rue and complete to the best of my knowledge	and belief.		
(This space for State Use) CORESIMAL DRADES AT SUBMIT A SUBBRINGER JUN 21 1994	SKONATURE	X. Harvey_	me Sr. Staff	Assistant	DATE04-20-94
UNETRAL A SECRETARIA JUN 21 1994		Terry L. Harvey			TELEPHONE NO. 393-2144
	(This space for State Use)				JUN 21 1994
	APPROVED BY				

pressure tested casing from O' to 3,786'. Pressure decreased from 500 psi to 420 psi in 17 mins. Checked surface-intermediate casing annulus and found no pressure or flow. Checked intermediate-production casing annulus and found no pressure with gas and oil recovery to surface for 2 mins. Found slight leak on 6-5/8" casing between 9-5/8" Hinderliter tubinghead and 6-5/8" casing collar. TOH with 3 jts. 2-7/8" tbg. and TIH with a 2-7/8" SN, 6-5/8" fullbore packer and a 2-7/8" x 6' tbg. sub. Set packer at 1,407' below top of Hinderliter tubinghead. Pressure tested casing from 14' to 3,786' and found pressure decreasing _ at same rate. Released packer and TOH with 2-7/8" x 6' tbg sub, 6-5/8" fullbore packer, 2-7/8" SN and 118 jts. 2-7/8" tbg. TOH with 101 jts. 2-7/8" tbg., SN and retrieving tool. TIH with a 6-5/8" elder fullbore packer, SN and 79 jts. 2-7/8" tbg. Set packer at 2,518' and pressure tested casing from 2,518' to 3,786'. Pressure decreased from 570 psi to 510 psi in 30 mins. Reset packer repeatedly. Found visual leak between 6-5/8" casing collar and Hinderliter tubinghead contributing to 25 psi pressure loss above 2,454'. Believe casing patch at 2,487' is leaking, casing between 2,518' and 3,753' has a 60 psi loss and RBP at 3,786' is holding. Released packer and TOH with 77 jts. 2-7/8" tbg., SN and packer. TIH with retrieving tool and SN on 119 jts. 2-7/8" tbg. Left retrieving tool at 3,777'. TIH with 1 jt. 2-7/8" tbg., released RBP at 3,786' and TOH with 120 jts. 2-7/8" tbg., SN, retrieving tool and RBP. TIH with a 2-7/8" SN, 1 jt. 2-7/8" IPC tubing, 113 jts. 2-7/8" 10v eue tbg., and 8 jts. 2-7/8" 8rd eue tbg. Dropped SV, pressure tested tbg. to 1,500 psi and retrieved SV. Removed 6" 900 manual BOP and 9-5/8" adapter flange and installed 9-5/8" Hinderliter tubinghead slip assembly. Set SN at 3,864'. TIH with a 2-1/2" x 1-1/4" x 10' pump #A-1093 with a mechanical holddown, 3/4" on-off tool, 2 1-1/2" K-bars, 81-3/4" sucker rods, 70-7/8" sucker rods, 7/8" x 2' pony rod, 2 7/8" x 6' pony rods and a 1-1/4" x 16' sprayed metal polished rod. Loaded tubing with fresh water and checked pump action. Cleaned location and rigged down pulling unit. Resumed prod. well.

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(4-12-94 Thru 4-19-94)

DA&S Well Service rigged up pulling unit. TOH w/rods and pump. Pumped 40 bbls. fresh water to kill well. Removed wellhead and installed BOP. TOH w/122 jts. of 2-7/8" tbg. TIH w/5-7/8" bit, bit sub and 125 jts. of 2-7/8" tubing and tagged top of fill at 3,953' for a total of 7' of fill in oh. TOH w/tubing and bit. TIH w/6-5/8" RBP and 120 jts. of 2-7/8" tubing and set at 3,800'. Circulate casing clean. TIH w/6-5/8" fullbore packer and 79 jts. of 2-7/8" tubing to 2,571' and tested RBP to 600 psi. Pulled up 2 jts. and set packer at 2,455' and established leak at 2,487'. TOH w/tubing and packer. Rig up Schlumberger and ran GR/CBL and found top of cement at 3,080'. Found casing 100% free at 2,700'. TIH w/perforating tool and shot 4 holes at 2,680'. TOH w/perf. tool. TIH w/6-5/8" fullbore packer and 79 jts. of 2-7/8" tubing and set at 2,580'. Establish circulation through int. csg. and cleaned w/140 bbls. fresh water. Star Tool established a rate into 6-5/8" casing perfs at 3 BPM at 350 psi. Had full circulation out the int. casing w/dye caliper w/71 bbls. TOH w/tubing and packer. Halliburton ran a 6-5/8" cement retainer on 79 jts. of 2-7/8" tbg. to 2,577'. Pumped 15 bbls. fresh water through the tool and set at 2,577'. Tested tubing to 2,500 psi and pressured up on the casing to 550 psi. PUmped a 5 bbl. fresh water pad. Pumped a total of 375 sacks of premium plus cement w/2% calcium chloride at 3 BPM. Circulated cement out the int. casing. Stung out the retainer and reversed out 8.5 sacks. Pumped 29 sacks to the pit. Left 15.3 sacks in the casing and 322.2 sacks in the formation, and behind the pipe. Min. press.-350 psi, max. press.-1,300 psi. TOH w/tubing. TIH w/5-7/8" bit, bit sub, 8 4-3/4" drill collars and 72 jts. of 2-7/8" tubing. Tag top of cement at 2,576' and drill cement and retainer to 2,579'. Drill soft cement from 2,579' to 2,588'. Drill hard cement from 2,588' to 2,697'. Drill stringers from 2,679' to 2,714' and circulate casing clean. Star Tool pressured up casing to 520 psi and performed NMGSAU casing integrity test. Pressure decreased to 510 psi in 32 mins. Note: Well passed the NMGSAU casing integrity test. TOH laying down 76 jts. of 2-7/8" work string, 8 4-3/4" drill collars and bit. TIH w/retrieving tool and 120 jts. of 2-7/8" tubing. Circulate sand off of RBP. Latched onto RBP and TOH w/120 jts. of 2-7/8"

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tubing. TIH w/2-1/2" mech: SN, 4 jts. of 2-7/8" tubing, 6-5/8" x 2-7/8" TAC and 119 jts. of 2-7/8" tubing. Set SN OE at 3,909'. Set TAC at 3,778' w/14,000# of tension. Removed BOP and installed wellhead. TIH w/2-1/2" x 1-1/4" RHBM 6' x 4' x S x 4' sucker rod pump #A-1093 on 2 1-1/2" weight bars, 84-3/4" sucker rods, 68-7/8" sucker rods, 3 7/8" x 6' pony rods, 1 7/8" x 4' pony rod , 1 7/8" x 2' pony rod and a 1-1/4" x 18' spray metal polish rod. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit and cleaned location. Resumed prod. well.

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Test (24 Hours): 6 BOPD, 32 BWPD and 473 MCF

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