

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--------------------------------------|--|
| WELL API NO. | 3002504122 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | NORTH MONUMENT G/SA UNIT BLK. 13 |
| 8. Well No. | 4 |
| 9. Pool name or Wildcat | EUNICE MONUMENT G/SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 2. Name of Operator AMERADA HESS CORPORATION |
| 3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265 | 4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County |

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|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER: <u>Cement Job</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
NMGSAU #1304
Plan To
Move in pulling unit. Install BOP. TIH with 6-5/8" RBP and set at approximately 3,800'. Dump sand on top of RBP. Test production casing. Rig up Schlumberger and run GR/CBL to find top of cement behind 6-5/8" casing. Perforate casing above top of cement to wrap up casing, eliminating gas pressure at surface and pressure leak in existing casing patch. TIH with packer and set above casing patch at 2,487'. Establish circulation rate through annulus and obtain a fluid caliper for cementing volumes. TOH. TIH with cement retainer and set above casing patch. Circulate cement to surface and squeeze off holes. TOH. TIH with a 5-7/8" bit. Drill out retainer and cement and pressure test casing and bradenhead. Circulate sand off of RBP. TOH. TIH and retrieve RBP. TOH. TIH with production equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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|--------------------|------------------------|---------------|----------------------------|------|-----------------|
| SIGNATURE | <u>Terry L. Harvey</u> | TITLE | <u>Sr. Staff Assistant</u> | DATE | <u>02-10-94</u> |
| TYPE OR PRINT NAME | <u>Terry L. Harvey</u> | TELEPHONE NO. | <u>393-2144</u> | | |

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 10 1994

RECEIVED

FEB 16 1994

OOD HOBBS
OFFICE