## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

Open Hole Interval  RESULTS OF WORKOVER  Test  Date of Tes	(Submit to appropriate District Office as per Commission Rule 1106)												
Date   Walk   No.   Well No.   Unit Letter   Section   Township   Range   36-E													
Date Work Performed   Detailing Operations   Casing Test and Cement Job   This is a REPORT OF: (Check appropriate block)   This is a Report of the propriate block   This is a This is a Report of the propriate block   This is a	<del></del>	Calf Oil G	orporation	W 11 37	177 1.								
Date   Vote Performed   Pool   Notement   County   Last		A. Main HAN		Well No.	Out	Letter A				, Ri	_		
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations			Pool	L		<b>-</b>			<u></u>	L	74-8		
Beginning Drilling Operations   Casing Test and Cement Job   Tother (Explain):   Plugging   Remedial Work   Results obtained.    Palled tabing and capped well.   Palled tabing and capped well.   Palled Forward   Company   Remedial Forward   Company   Palled Forward   Palled Forward   Results   Palled Forward   Palled Forwa	12-9-5	9								Les			
Detailed account of work done, nature and quantity of materials used, and results obtained.  Palled tubing and capped wall.  Witnessed by P. C. Createrd Plaid Foreman Company Calf Oil Georgestion  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev.  T D  Tubing Diameter  Tubing Diameter  Tubing Date of Test  Oil Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Before Workover  Workover  Volume of PD  Oil Producing Case Production Water Production BPD  RESULTS OF WORKOVER  Test  Oil Producing Case Production Water Production SPPD  Water Producing Gorganics (SPPD)  RESULTS OF WORKOVER  Test  Date of Oil Production Gas Production Water Production GOR MCFPD  Workover  After Workover  After Workover  Approved by  Name  Position  Name  Position  Name  Position  Area Production Supt.													
Detailed account of work done, nature and quantity of materials used, and results obtained.  Palled tubing and capped well.  Palled tubing and capped well.  Pelled Foreman Company  Pilled Foreman Company  Pilled Foreman Company  Pilled Foreman Company  Oniginal Well Data  DF Elev.  TD PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Test Date of BPD Gas Production MCFPD SPD Cabic feet/Bbl MCFPD  Before Workover I bereby certify that the information given above is true and complete to the best of my knowledge.  Name Position Area Production Supt.  Name Position Area Production Supt.  Name Position Area Production Supt.	Beginning	Drilling Operation	sing Test a	-									
Witnessed by  P. C. Crawford  Plaid Powers  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD  PBTD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tub	Plugging Reme			medial Worl	dial Work Temperarily Abandoned								
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev. T D PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Production Formation(s)  RESULTS OF WORKOVER  Test Date of BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover Workover  After Workover I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position Areas Production Supt.  Company													
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev. T D PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Production Formation(s)  RESULTS OF WORKOVER  Test Date of Test Date of BPD Gubic feet/Bbl Gas Well Potential MCFPD  Before Workover Workover  After Workover I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position Area Production Stapt.  Company	1			1									
ORIGINAL WELL DATA  D F Elev.  T D  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Oil Production BPD  Gas Production MCFPD  Water Production BPD  Gor Cubic feet/Bbl  MCFPD  Thereby certify that the information given above is true and complete to the best of my knowledge.  Approved by  Approved by  Title  Position  Area Production Supt.  Company													
Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  After Workover  After Workover  Approved by  Approved by  Title  Position  Oil String Diameter  Oil String Depth  Oi													
Perforated Interval  Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  After Workover  Approved by Approved by Title  Position Production Supt.  Company	D F Elev. T D		PBT	PBTD					ıl	Completion Date			
Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  After Workover  Approved by Approved by Title  Title  Position  Producing Formation(s)  Water Production GOR Cubic feet/Bbl MCFPD  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Areas Production Supt.  Company			Tubing Depth			Oil Stri	ng Diame	ter		Oil String D	epth		
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Test Date of Test Oil Production BPD Gas Production BPD Gor Cubic feet/Bbl Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by  Title  Position  Position  Position  Position  Area Production GOR Cubic feet/Bbl Gas Well Potential MCFPD  And Cubic feet/Bbl Gor MCFPD  And Cubic feet/Bbl MCFPD  Area Production GOR Cubic feet/Bbl MCFPD  Area Production GOR Cubic feet/Bbl MCFPD  Area Production GOR Cubic feet/Bbl MCFPD  Area Production BPD  Company	Open Hole Interval												
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by  Title  Position  Position  Area Production Stpt.  Company			<del></del>	RESUL	LTS OF	WOR	COVER		·				
After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Position  Company  Company									Cubi			ial	
OIL CONSERVATION COMMISSION  Approved by  Title  Position  Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Position  Area Production Supt.	Workover				<del></del>			- m.					
Approved by  Title  Position  Position  Company  Company  To the best of my knowledge.  Approved by  Name  Position  Company								· 4		· 757 - 11 - 12 - 12 - 12 - 12 - 12 - 12 - 1			
Title Position Area Production Supt.  Company	OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.							
Date Position Area Production Supt.	Approved by	11/1	Melha	a Me		Name		$\searrow$	Lix	ices	ill		
Date Company Calf Oil Corporation						Position							
	Date					Compa	iny Q	ulf 011	Corpe	retien			