

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1037 JAN 9 11 31 57

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE W. A. Weir "A" WELL NO. 1 UNIT A S 35 T 19-S R 36-E

DATE WORK PERFORMED 11-26-56 1-3-57 POOL Momment

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Plugged back and fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Plugged back and fracture treated as follows:

1. Pulled tubing and packer. Plugged back to 3950' with 16 gallons Hydramite in 2 dumps.
2. Ran 2-7/8" tubing with packer at 3850'. Treated open hole formation from 3850-3950' with 7000 gallons gelled lease oil with 1# sand per gallon. Pulled tubing and packer. Ran 124 joints 2-3/8" tubing set at 3912'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3633' TD 3978' PBD - Prod. Int. 3660-3978' Compl Date 2-29-36

Tbng. Dia 2-3/8" Tbng Depth 3968' Oil String Dia 5-1/2" Oil String Depth 3800'

Perf Interval (s) _____

Open Hole Interval 3800-3978' Producing Formation (s) Upper Sar. Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>None</u>	<u>1-3-57</u>
Oil Production, bbls. per day	_____	<u>55</u>
Gas Production, Mcf per day	_____	<u>556.3</u>
Water Production, bbls. per day	_____	<u>55</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	<u>1011.5</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>F. C. Crawford</u>	_____	<u>Gulf Oil Corporation</u> (Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District 1
Date JAN 9 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation