

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04129'4
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 13
2. Name of Operator Amerada Hess Corporation	8. Well No. 14
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	9. Pool name or Wildcat EUNICE MONUMENT GB/SA
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 35 Township 19S Range 36E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1314 (12-29-95 Thru 01-26-96)

TYLER WELL SVC. & STAR TOOL MIRU. INSTALLED BOP. TOH W/TBG. & SN. TIH W/PKR., SN & TBG. SET PKR. @ 3,522'. PRESS. TST'D. DWN. TBG. -1,000#. TOOLS, TBG., & CSG. HELD 1,000# FOR 15 MINS. PRESS. TST'D. ANNULUS TO 600#. FAILED TO HOLD. LOST 40# IN 8 MINS. & 60# IN 13 MINS. MOVED PKR. UPHOLE TST'G CSG. & ISOLATED LEAK INTERVAL FR. 2,378'-2,440 (62'). TOH W/TBG., SN & PKR. POURED 3 SKS. SAND DWN. CSG. TO CAP RBP AT 3,620'. TIH W/TBG. & TBG. SUB. TBG. O.E. AT 2,442'. HALLIBURTON MIRU. MIXED & SPOTTED 30 SKS. MICRO-MATRIX CMT. AT 2,442'. TOH W/TBG. SUB & TBG. REVERSED OUT AT 2,250'. TOH W/TBG. TIH W/PKR. & TBG. SET PKR. AT 2,194'. SQZ'D. .6 BBLs. IN 2 ATTEMPTS INTO LEAK W/1,250# MAX. SQZ. PRESS. CALC. TOC AT 2,295'. HALLIBURTON RDMO. TOH W/TBG. LOADED CSG. W/WATER & WORKED GAS OFF INT. CSG. REMOVED BOP. INSTALLED NEW WELLHEAD. PRESS. TST'D SEALS & FLANGES. INSTALLED BOP. TIH W/BIT, D.C.'S & TBG. TAGGED CMT. AT 2,302'. DO CMT. FR. 2,302'-2,444'. RAN BIT TO 2,490'. PRESS. TST'D.
(CONTINUED ON PAGE 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 01-24-96
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

APPROVED BY WINK TITLE FIELD REP. II DATE JAN 31 1996
CONDITIONS OF APPROVAL, IF ANY:

