

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04129-4
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name N. Monument GB/SA 14 BK 13	
Arco Selby-Maveety	
8. Well No.	1-Y #14
9. Pool name or Wildcat Eunice Monument GB/SA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator Post Office Drawer D, Monument, New Mexico 88265	4. Well Location Unit Letter N : 660 950 Feet From The South Line and 2310 Feet From The West Line Section 35 Township 19S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: Re-Plug & Abandoned ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Arco Selby-Maveety #1-Y (08-02-95 Thru 08-04-95)

Tyler Well Service MIRU. Ran a 2-5/16" blade bit and drilled out the cement in the 2-7/8" casing from the surface to 158'. Ran the bit to 1,702' and tagged up. Drilled to 1,712' and fell free to 1,725'. Drilled stringers to 1,852' and drilled solid to 1,937'. Recovered cement, scale, rubber and mud. Have 62 jts. of 1-1/4" drill pipe in the hole. Circulated clean. Star Tool broke circulation and drilled hard cement from 1,937' to 2,608'. Circulated clean. Drilled hard cement from 2,608' to 2,840'. Displaced the 2-7/8" casing w/18 bbls. of 10# gel mud. TOH w/the tubing and bit. Ran 43 jts. of 1-1/4" drill pipe O.E. and set at 1,303'. Halliburton spotted 10 sacks of Premium Plus cement from 1,303' to 900'. Pulled 30 jts. of tubing to 400' and spotted 10 sacks of Premium Plus cement from 400' to the surface. TOH w/the tubing. Cleaned the location and RDMO unit. Well Re-P&A'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-07-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Charles L. Harris TITLE Oil & Gas Division DATE AUG 25 1995
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 18 1964

DOUGLAS

RECEIVED

NAVAL

U.S. NAVY
HOBBS
OFFICE