

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specifice is form pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-on result of placing of replaced by an agent of the Commission. See all the mal instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| REPORT ON BEGINNING | REPORT ON RESULT OF TEST | REPORT ON | |
|---------------------|--------------------------|----------------|---|
| DRILLING OPERATIONS | OF CASING SHUT-OFF | REPAIRING WELL | |
| REPORT ON RESULT | REPORT ON RECOMPLETION | REPORT ON | x |
| OF PLUGGING WELL | OPERATION | (Other) | |

Dec. 12, 1953

Artesia, N.M.

(Cross out incorrect words)

(Form C-103) (Revised 7/1/52)

Following is a report on the work done and the results obtained under the heading noted above at the

| AMERICAN REPUBLICS CORP. | SELBY M | VEETY | |
|--|-------------------|--------------------------|--|
| (Company or Operator) | | (Lease) | |
| Bateman & Whitsitt | Well No. 2 in the | 11 1/4 BW 1/4 of Sec. 35 | |
| (Contractor) T. 198 R 36 E NMPM. MONUMENT | Pool | LRA County | |
| T. 198, R.36 E., NMPM., MONUMENT Pool, LEA County. The Dates of this work were as folows: Oct. IE, 22, 27. Ran 14 tubing Nov. 3(), 1953 | | | |
| Notice of intention to do the work (was) The submitted on For | m C-102 on Oct. 9 | 10 53 | |

and approval of the proposed plan (was) **Junifed**, obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pumped 750 gal. Cardinal Chemical Co."Perma-Block" in casing & Loaded casing with water. Pumped 300 gal. Jel-Jet 99 down tubing follwed with 3000 gal 15% Unisol acid. Had 1200% pressure until 2000 gal in formation, then broke to vacuum. Swabbed well and swabbed tubing & casing dry due to leakage around formation packer. On Sctober 16, pumped 750 gal. Perma-Block with 32 Jubr free Per/CH2. into casing, then loaded casing with water. Swabbed well dry and packer held. Could swab about 20 bbls, per day. Swabbed again on Oct. 27 and swabbed about 20 bbls/day. Could not make well flow. Swabbed some water with oil after leaving well until Nov. 30. Ran 14" tubing inside 24". Well now making 6 bbls. oil per day through 3/8 choke. Still experimenting with stop cocking and steady flow methods.

| | al Chemical Co. Hobbs Div. Mgr. |
|--|--|
| (Name) | (Company) (Title) |
| Approved: OIL CONSERVATION COMMISSION | I hereby certify that the information given above is true and complete to the best of my knowledge. Name |
| Engineer District 1 (Title) (Title) (Name) DEC 28 1953 (Date) | Position |