Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 30-025-04126 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE L DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT G/SA UNIT 1. Type of Well: **BLK. 13** WELL | GAS WELL INJECTION WELL 2. Name of Operator 8. Well No. Amerada Hess Corporation 3. Address of Operator 9. Pool name or Wildcat P.O. DRAWER D, MONUMENT, NM 88265 EUNICE MONUMENT G/SA 4. Well Location 560 SOUTH 1980 Unit Letter EAST Feet From The Line and Feet From The Line Township **19S** LEA Section Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: . OTHER: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. NMGSAU #1315 (05/02/96 THRU 05/03/96) TYLER WELL SVC. & STAR TOOL MIRU. PRESS. TST'D. CSG. TO 520# & CHARTED 30 MIN. TST. HELD. RMY'D. INJ. LINE, ND WELLHEAD & NU BOP. GOT OFF PKR. @ 3,739' & ALLOWED FLUID TO EQUALIZE. GOT ON & RELEASED PKR. TOH W/SALTA PVC LINED TBG., ON-OFF SKIRT & PKR. W/PROFILE NIPPLE. LOCATED PVC LINER BLISTERS ON 30TH JT., 56TH JT. & 67TH JT. TIH W/PKR. W/PROFILE NIPPLE, ON-OFF SKIRT, & REPAIRED SALTA PVC LINED TBG. SET & GOT OFF PKR. @ 3,721'. PUMPED & DISPLACED WELLBORE W/175 BBLS. F.W. & CORROSION INHIBITOR MIXED. DROPPED DWN. & GOT ON PKR.. PICKED UP, & LANDED BREECH-LOC MANDRAL IN HANGER W/15,000# TENSION. RMV'D. BOP. INSTALLED INJ. WELLHEAD TREE & PRESS. TST'D. SEAL TO 3,000#. PRESS.'D TBG. & BLEW PUMP OUT PLUG @ 1,800#. INSTALLED INJ. LINE TO WELLHEAD. PRESS. TST'D. CSG. TO 550# & CHARTED 30 MIN. TEST. (CONTINUED) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE SR. STAFF ASSISTANT SIGNATURE 05-06-96 TYPE OR PRINT NAME TERRY L. TELEPHONE NO. 393-2144 (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR MAY 17 1996 APPROVED BY TITLE

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TEST HELD. NOTE: NMOCD NOTIFIED BUT NO WITNESS PRESENT DURING TEST. PUMPED 60 BBLS. F.W. DWN. TBG. @ 2.5 BPM @ 200#. TYLER WELL SVC. & STAR TOOL RDMO & CLEANED LOCATION. INJECTING WATER ON 1/64" CHOKE - 190# TUBING PRESSURE.