

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04126
1. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 13
8. Well No.	15
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	

Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 35 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: Convert to injection well. <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1315

R-9596

Move in and RU pulling unit, reverse unit. ND wellhead. TOH and lay down rods and pump. ND wellhead. NU BOP. TOH w/tubing. TIH w/bit, drill collars and tubing. Clean out to TD at 3,936'. TOH w/bit. TIH w/underreamer, drill collars and tubing and underream openhole. TOH w/underreamer. RD air unit. RU Schlumberger and log the openhole w/sonic/LDT/CNL/GR tools. RD Schlumberger. TIH w/a sonic hammer on tubing to TD. RU acid co. Acidize well w/5,000 gals. 15% NEFE HCL w/3% DP-77MX Micellar Solvent. TOH w/sonic hammer. TIH w/tubing and packer. Set packer at $\pm 3,700'$. Swab/flow back load. TOH w/tubing and packer, laying down production tubing. Pick up and TIH w/2-3/8" lined injection tubing w/injection packer. ND BOP. NU wellhead assembly. RD and move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 03-22-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 28 1995

CONDITIONS OF APPROVAL, IF ANY:

BC

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002504126
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 13	
8. Well No.	15
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3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line

Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: REPLACE CASING. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1315
(06-23-93 Thru 06-28-93)
DA&S Well Service moved in and rigged up pulling unit. TOH with a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner, 2 3/4" x 6' pony rods, 153-3/4" sucker rods and a 2-1/2" x 1-1/2" x 12' pump with a 1" x 6' gas anchor. Found majority of gas anchor perforations plugged with debris and several 3/4" sucker rods coated with scale. Pumped 10 bbls. fresh water down casing-tubing annulus, removed 8-5/8" National Type "E" tubing-head slip assembly and installed an 8-5/8" Larkin adapter flange and a 6" 900 manual BOP. TOH with 124 jts. 2-7/8" 8rd EUE tbg., 2-7/8" SN, 2-7/8" perforated tbg. sub and 1 jt. 1-7/8" tbg., bull plugged as mud anchor. Note: mud anchor had a large amount of possible Barium Sulfate scale on exterior of jt. TIH with a 6-1/4" drill bit, bit sub and 125 jts. 2-7/8" tbg. Tagged at 3,900' for 36' of fill in openhole. TOH w/125 jts.
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 05-03-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL FILED BY SECTION
DATE

APPROVED BY _____ TITLE _____ DATE JUN 16 1994

CONDITIONS OF APPROVAL, IF ANY:

(06-23-93 Thru 06-28-93 Continued)

2-7/8" tbg., bit sub and drill bit. TIH with a 7" Elder Lok-Set retrievable bridge plug, retrieving tool and SN on 120 jts. 2-7/8" tbg. Set RBP at 3,720', circ. casing with 140 bbls. fresh water and pressure tested the casing from 0' to 3,720'. Checked surface intermediate casing annulus and found no press. or flow. Checked intermediate-production casing annulus and found 20 psi and gas flow for 20 seconds. Pumped 1.92 BPM at 200 psi into casing leak and press. increased to 600 psi. Shut down pump and press. decreased to 0 psi in 1 min. TOH with 119 jts. 2-7/8" tbg., SN and retrieving tool. TIH with a 7" Elder Fullbore packer and SN on 39 jts. 2-7/8" tbg. Press. tested casing from 0' to 1,232' and press. decreased from 330 psi to 0 psi in 1 min. Re-set packer repeatedly and located casing leak from 231' to 262'. Circulated through casing leak from 231' to 262' and out intermediate-production casing annulus. Press. tested casing from 262' to 3,720' and press. remained at 540 psi for 30 mins. Released packer at 262' and TOH with 8 jts. 2-7/8" tbg., SN and packer. TIH with retrieving tool and SN on 120 jts. 2-7/8" tbg., released RBP at 3,720' and TOH w/120 jts. 2-7/8" tbg., sn, retrieving tool and 7" RBP. TIH with a 2-7/8" perforated tbg. sub, bull plugged, 2-7/8" SN and 124 jts. 2-7/8" tbg. Removed 6" 900 manual BOP and 8-5/8" Larkin adapter and installed an 8-5/8" National Type "E" tubinghead slip assembly. Set bottom of tubing at 3,878'. TIH with 153-3/4" sucker rods, 2 3/4" x 6' pony rods and a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner. Cleaned location and rigged down pulling unit. Note: Well failed the NMGSAU casing integrity test.

(04-05-94 Thru 04-12-94)

DA&S moved in and rigged up pulling unit and TOH w/153-3/4" sucker rods, 2 3/4" x 6' pony rods, and a 1-1/4" x 16' polish rod w/1-1/2" x 6' polish rod liner. Removed wellhead and installed 6" 900 BOP. TIH and tag top of fill at 3,902' for a total of 34' of fill in open hole. TOH w/125 jts. of 2-7/8" tubing. TIH w/7" RBP and 118 jts. of 2-7/8" tubing and set at 3,688'. Circulate casing clean. Dump 3 sacks of sand on RBP. TOH w/7" fullbore packer and 8 jts. of 2-7/8" tubing to 264'. Test RBP to 500 psi. Held OK. Pulled up 1 jt. to 226'. Tested from 226' to surface to 500 psi. Held OK. Pumped 160 bbls. fresh water to circulate casing clean. Circulated to surface through 9-5/8" int. and 13" surface casing. Removed BOP. Removed 7" tubinghead. Ran a spear with a 24# grapple on a lift sub and picked up on the 7" casing w/84,000# of tension. Removed old wellhead and installed a new one. Installed 10" 900 BOP. Rigged up Schlumberger and ran PAL log. Found bad casing from 430' to surface. Rig up Jarrel Service and TIH w/freepoint. Found 7" casing free at 500'. Attempted to find top of cement w/freepoint but tool malfunctioned. TOH and rigged up 200 GR shot. Attempted to back off at 496' but backed off at 7" lift sub. Removed BOP and welded lift sub back into casing collar. Installed casing head and BOP. Rigged up w/200 GR shot and backed off of casing at 498'. TOH w/16 jts. of 7" 24# short thread 10V casing. TIH w/changeover pup joint w/screw-in-top and 12 jts. of 7" 20# casing. Screwed casing back and made up w/2,540 lbs. of torque. Installed 7" wellhead, set casing on the slips w/84,000# of tension and cut off 7" casing at

(Continued on Page 3)

(04-05-94 Thru 04-12-94 Continued)
 wellhead. Installed 6" 900 BOP. Performed NMGSAU casing integrity test to 540 psi. Pressure decreased to 500 psi in 31 minutes.
 Note: Well passed the NMGSAU casing integrity test and bradenhead test. TIH w/retrieving tool and 118 jts. of 2-7/8" tubing. Circulate sand off of RBP. Latched onto RBP and TOH w/tubing and RBP. TIH w/6-1/4" bit, bit sub, and 125 jts. of 2-7/8" tubing. Tagged top of fill at 3,902' and broke circulation w/140 bbls. fresh water. Cleaned out fill to 3,936'. Circulate OH clean. TOH w/tubing and bit. TIH w/2-3/8" SN, 2-7/8" Salta lined tubing, 5 jts. of 2-7/8" tbg., a 7" x 2-7/8" TAC, and 119 jts. of 2-7/8" tubing. Set SN OE at 3,908'. Set TAC at 3,717' w/14,000# of tension. Removed wellhead and installed BOP. TIH w/2" x 1-1/4" RHBC 8' x 3' x S x 4' sucker rod pump #A-1168 on 154-3/4" rods, 3 3/4" x 8' pony rods, 1 3/4" x 2' pony rod and a 1-1/4" x 16' polish rod w/1-1/2" x 6' polish rod liner. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit, cleaned and cleared location. Installed wellhead and resumed prod. well.

Test (24 Hours) 04-26-94: 9 BOPD, 23 BWPD, and 8 MCFGPD

