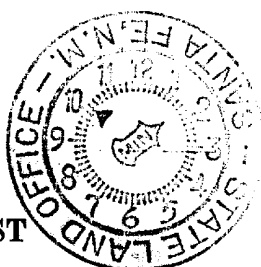


NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST



OCT 14 1935 AM

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Sun Oil Company Address P.O.Box 2890, Dallas, Texas.
 Send correspondence to Sun Oil Company Address P.O.Box 2890, Dallas, Texas.
W.B.Maveety Well No. 2 in SW/4 of SE/4 Sec. 35, T. 19-S
R. 36-E, N. M. P. M., Monument Oil Field Lea County.
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is W. B. Maveety, Address _____
 The lessee is Sun Oil Company, Address Dallas, Texas
 If not state or patented land, give status _____
 Drilling commenced August 2nd 1935 Drilling was completed September 6th, 1935
 Name of drilling contractor M. J. Delaney, Inc., Address 513 Continental Bldg., Dallas, Texas.
 Elevation above sea level at top of casing 3598 feet.
 The information given is to be kept confidential until X X 19____.

OIL SANDS OR ZONES

No. 1, from 3848 to 3865 No. 4, from _____ to _____
 No. 2, from 3867 to 3927 No. 5, from _____ to _____
 No. 3, from 3927 to 3936 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13"OD	50	8	LW	162	Bell ft.				Surface
9-5/8"OD	36	8	SS	2321	Baker				Mid string
7"OD	24	10	SS	3700	Baker				Oil string
2 1/2"	6.50	10	SS	3915	X				Tubing.

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"OD	184	100	Halliburton		
9-5/8"OD	2340	400	Halliburton		
7"OD	3776	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
		No shooting				

TOOLS USED

Rotary tools were used from 0 feet to 3936 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing September 16th, 1935 (1 hr test thru tbg. 71 bbls of oil
1 M. gas estimated--no water.
 The production of the first 24 hours was XX barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYES

D. E. Speants, Driller C. R. Ruse, Driller
G. L. Rushing, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
 Subscribed and sworn to before me this 2nd day of October, 1935 Name John A. Little
John S. Mc Dermott Position Prod. Supt.
 Notary Public. Representing Sun Oil Company
 My commission expires June 1, 1937 Company or Operator.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	122	122	Red Bed
122	382	264	Red Rock & Red Bed
382	606	225	Red Bed
606	700	95	Red Bed & Red Rock and Shale
700	704	4	Red Sand Rock
704	754	50	Red Rock & Bed
754	874	120	Red Bed
874	920	56	Red Bed & Sandy
920	1004	84	Red Rock with Streaks of Anhy.
1004	1016	12	Anhy.
1016	1036	19	Broken Anhy
1036	1153	118	Anhy
1153	1328	165	Broken Anhy, Salt, Shale & Red Bed
1328	1458	130	Anhy
1458	1524	66	Anhy traces Green Shale & Potash
1524	1534	10	Anhy
1534	1595	51	Anhy traces Potash Green Shale & Salt
1595	1810	225	Salt & Anhy
1810	1957	147	Anhy & Potash
1957	2013	56	Anhy, Potash & Salt
2013	2017	4	Anhy
2017	2037	20	Salt, Potash & Anhy
2037	2040	3	Anhy
2040	2298	258	Salt & Anhy
2298	2324	26	Anhy
2324	2343	19	Anhy & Lime
2343	2350	7	Gray Lime
2350	2373	23	Lime
2373	2522	149	Lime & Anhy
2522	2574	52	Gray Sandy Lime
2574	2632	58	Lime & Anhy
2632	2640	8	Anhy
2640	2670	30	Brown Sandy Lime
2670	2675	5	Brown Sandy Lime
2675	2735	60	Sandy Lime
2735	2948	213	Sandy Lime
2948	2998	50	Gray Sandy Lime
2998	3133	135	Sandy Lime
3133	3156	23	Lime & Anhy
3156	3194	38	Sandy Lime
3194	3279	85	Lime Anhy
3279	3310	31	Sandy Lime
3310	3362	52	Lime & Anhy
3362	3399	20	Sandy Lime Hard
3399	3416	17	Anhy
3416	3446	30	Lime
3446	3462	16	Sandy Lime
3462	3492	30	Lime
3492	3520	28	Lime & Anhy & Sandy
3520	3544	24	Sandy Lime
3544	3552	8	Hard Lime
3552	3567	15	Hard Lime with soft spots
3567	3577	10	Lime
3577	3599	22	Sandy Lime
3599	3632	33	Lime
3632	3640	8	Anhy & Sandy Lime
3640	3668	28	Gray Sandy Lime
3668	3710	42	Lime
3710	3776	66	Lime and Anhy
3776	3785	9	Lime
3785	3787	2	Sandy Lime
3787	3798	11	Hard Lime
3798	3801	3	Soft Lime
3801	3807	6	Soft Lime with Black spots
3807	3826	21	Lime
3826	3852	26	Sandy Lime
3852	3862 1/2	10 1/2	Brown Lime Showing oil
3862 1/2	3866	4	Hard Gray Lime
3866	3867 1/2	1 1/2	Soft Lime
3867	3936	69	Soft Lime

SUN OIL COMPANY

OPERATOR

ADDRESS

Wm. Maveety #2

Well

nument Field

Let

County

If State Land, Oil and Gas Lease is No.

Assignment No.

If Patented Land, Owner is

NAME

ADDRESS

If Government Land

SW 1/4 Sec 1

Section 35 T. 19 S. 36 E. R.

NOTICES AND REPORTS RECEIVED AND APPROVED

SG-101 Notice to drill

7-24-35

1 CR

106 Beginning to drill

8-5-35

NCR

Notice of Intention to Drill New Well

103 Notice on 13

8-12-35

NCR

106 Results on 13

8-12-35

NCR

103 Notice on 9 5/8

8-13-35

NCR

106 Results on 9 5/8

8-18-35

NCR

103 Notice on 7

8-26-35

NCR

106 Results on 7

8-12-35

NCR

105 Notice to acidize

106 Results on acid

9-12-35

NCR

108 Well Log

109 P.L. Request

Notice of Intention to Abandon Well

Report of Result of Abandonment,

Bond Approved and Filed,

Bond Released

Well Spudded

Well Placed on Production

Oil Horizons

Gas Horizons

Well Abandoned

Total Depth

640 ACRES

LOCATION OF WELL

INSTITUTION

OPERATOR'S MONTHLY REPORT
OF OPERATIONS

MONTH

RECEIVED

8-22-35

OPERATOR

ADDRESS

WELL

LEASE NO.

10 20 30 40 50 60 70

TYPIST PLEASE NOTE—THIS SCALE CORRESPONDS TO TYPEWRITER (PICA) SCALE—SET PAPER GUIDES SO THAT CARD SCALE WILL REGISTER WITH MACHINE SCALE WHEN CARD IS TURNED INTO WRITING POSITION. START INDEX THREE (3) POINTS FROM LEFT EDGE OF CARD. USE OTHER POINTS OF SCALE FOR OTHER DIVISIONS OF VISIBLE TITLE. SET TABULATORS TO INSURE PERFECT ALIGNMENT OF EACH DIVISION OF INFORMATION. FOLD BACK OR REMOVE STUB AFTER TYPING. USE NEW TYPEWRITER RIBBON.

KARDEX
VISIBLE
DIVISION

886-651-148

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