

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-04127
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2656
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 13
8. Well No.	16
9. Pool name or Wildcat	Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13 thru 12-23-99

MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. Schlumberger ran GR/CNL/CCR & CBL logs fr. 3929' - 2800'. TIH w/7" RBP set at 3780' & dumped 1 sk. sand on top RBP. Schlumberger TIH w/4" csg. gun & perf. 7" csg. w/2 SPF, total 51 shots at following intervals: 3716'-3718', 3724'-3728', 3740'-3742', 3748'-3754', & fr. 3757'-3766'. TIH w/ret. tool. washed sand off RBP, latched onto & TOH w/RBP. B.J. Svc. acidized O.H. fr. 3800' - 3929' & perfs. fr. 3716' - 3766' w/6000 gal. acid. Swabbed well. TIH w/2-7/8" tbg. set OE at 3893'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & continued producing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 1-5-2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

