

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04127 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2656
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 13	
8. Well No.	16
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing Test <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-16-93 Through 03-17-93

MIRU DA&S pulling unit & TOH with rods and pump. Removed 6" 600 tubinghead flange & installed a 6" manual BOP. TOH w/tbg. TIH with a 6-1/8" drill bit. Tagged at 3,921' & TOH w/bit. TIH with a 7" Elder lok-set retrievable bridge plug at 3,751'. Circ. hole clean w/130 bbls. fresh water. Press. tested csg. from 0' to 3,751'. Press. increased fr. 550 psi to 575 psi in 31 mins., due to warming of circ. fluid. Found surface intermediate and intermediate-production casing annuli valves open, with no flow. Closed in to check for pressure build up. Released RBP at 3,751' & TOH w/7" RBP. TIH w/7" Baker tbg. anchor catcher on 2-7/8" 10V tbg. Removed BOP & installed 6" 600 tubinghead flange. Set TAC at 3,735' w/14,000# tension & SN at 3,860'. TIH w/pump on rods. Loaded tbg. w/fresh water & checked pump action. Rigged down pulling unit, cleaned location & resumed prod. well.

Test of 04-08-93: Prod. 20 BO, 57 BW, & 5 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Suprv. Adm. Svcs. DATE 04-08-93

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 15 1993