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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Shell Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 19-S RANGE 36-E NMPM.	8. Farm or Lease Name State A
	9. Well No. 1
	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3594' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

OTHER **P.A. Eumont Zone** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 6, 1970 thru April 12, 1970

1. Pulled rods & pump. Killed w/200 bbls formation water. Installed BOP. Ran tbg w/Retrievable BP & FB retrievable cementer. Set BP at 3543'. Spotted 4 ex 10-20 sand on BP.
2. Set pkr at 3259'. Loaded csg & pressured to 1000 psi. Pumped in gas zone 6 BPM at 800 psi w/20 bbls formation wtr. Squeeze csg perfs 3330-3495' with 100 ex Class "H" cmt + 2% CaCl₂ and 180 ex Class "H" + 3-5#/ex of sand + 3#/ex salt.
3. Pulled tbg with full bore Retrievable cementer. Tested tbg perfs 3330'-3390' to 1350 psi.
4. Ran tbg w/Retrievable head. Hung 3' off bottom at 3926' & plus 40 SN at 3897'. Total 132 joints tbg. Removed BOP. Flanged up well head.
5. Ran 2 1/2" x 2" x 1 1/2" x 16' RWBC M&M pump with 2 stage & top seal on 153-3/4" rods.
6. PA Eumont zone & returned Monument zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison

TITLE Staff Operations Engr.

DATE 4-14-70

APPROVED BY

TITLE SUPERVISOR DISTRICT 1

DATE APR 16 1970

CONDITIONS OF APPROVAL, IF ANY: