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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 19-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3594' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

OTHER **PA Eumont Zone**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Run retrievable bridge plug on 2-1/2" tubing and set at 3550 ±. Spot 20' frac. sand on BP, pull 2-1/2" tubing and rerun, setting cement retainer at 3280' ±.
3. Squeeze perforations at 3330-3495' with 280 sx. class H cement containing 5 of 1% CFR-2 (Halliburton Densifier), 3#/sx. of No. 3 cementing sand and 2#/sx. of salt.
4. WOC 24 hours.
5. Rerun tubing with 6-1/8" bit and drill out cement.
6. Test squeeze perms. to 1000 psi. If pressure holds pull tbg. and rerun to retrieve BP.
7. Run 2-1/2 tubing, pump and sucker rods. Return Monument Zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.W. Harrison TITLE Staff Operations Engineer

DATE 4-6-70

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT

DATE APR 17 1970

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

TO: DIRECTOR, FBI (100-441111)

FROM: SAC, NEW YORK (100-123456)

SUBJECT: [REDACTED]

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CONFIDENTIAL

Re New York letter to Bureau dated 4/1/70.

Enclosed for the Bureau are two copies of a letterhead memorandum (LHM) dated and captioned as above. The LHM contains information received from [REDACTED] regarding the activities of [REDACTED] in New York City. The information was obtained from a confidential source who has provided reliable information in the past.

The LHM also contains information regarding the activities of [REDACTED] in New York City. The information was obtained from a confidential source who has provided reliable information in the past. The LHM is being furnished to the Bureau for information and for the Bureau's use in its ongoing investigation of [REDACTED].

RECEIVED

APR 9 1970

OIL CONTROL DIVISION
NEW YORK, N.Y.

100-441111-1000