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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 19-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3594 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>

OTHER ☒ **Test Gas zone and Install pumping unit.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 1 thru October 12, 1969

1. Rigged up well service. Killed both zones and installed BOP.
2. Acidized perms from 3470-3490 with 1000 gallons 15% NEA at 7-1/2 bbls. per minute. Flushed with 22 bbls. formation water. Acidized perms at 3425-3455 with 1000 gallons 15% NEA at 7 bbls. per minute. Flushed with 22 BFW. Acidized perms 3360-3390 with 1000 gallons 15% NEA at 6 BPM. Acidized perms at 3330-3340 with 500 gallons 15% NEA at 7 BPM. Flushed with 22 bbls. fluid water. Set BP at 3350, pkr. at 3300.
3. Ran 2" x 1-1/2" x 16' KWBC Sargent Pump w/2-7/8" top seal on 152 new 3/4 rods.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **N. W. Harrison** **N. W. Harrison** TITLE **Staff Operations Eng.** DATE **10-15-69**

APPROVED BY **[Signature]** TITLE **SUPERVISOR DISTRICT V** DATE

CONDITIONS OF APPROVAL, IF ANY: