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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
Sinclair Oil & Gas Company

8. Farm or Lease Name
Selby-Maveety

3. Address of Operator
P. O. Box 1920, Hobbs, New Mexico

9. Well No.
~~1-A-X~~ 1

4. Location of Well
UNIT LETTER N, 950 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 19S RANGE 36E NMPM.

10. Field and Pool, or Wildcat
Eunice Monument (Monument Area)

15. Elevation *(Show whether DF, RT, GR, etc.)*
3604' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ]
PULL OR ALTER CASING [ ] CHANGE PLANS [ ]
OTHER [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER Squeeze cement, recomp. Grayburg Gas Zone [X]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

2-8-65 Set C.I. Retainer 3831', ran 1-5/8" tubing and squeezed Grayburg perforations 3873-85' w/115 sks. Incor Neat Cement Wt. 14.5#, Max. Press. 5200#. WOC 24 hrs.

2-10-65 Tested casing to 600# for 30 min. Tested O.K. Jet perforated Grayburg 3749-3782', 3789-93', 3809-11' w/ 16 holes. Acidized perfs. w/1500 Gal. acid plus 20 ball sealers. Max. Press. 3000#, Min. Press. 1600# @ 3.9 BPM.

2-12-65 Sand Oil Frac Grayburg perforations 3749-3811' w/10,000 gallons refined oil plus 10,000# Sand plus 250# adomite and 12 - 7/8" ball sealers and 20 gallons BIA. Max. Press. 5700#, Min. Press. 4200# @ 9.6 BPM. Inst. SIP 1300#, in 5 min. SIP 1000#.

2-18-65 On 24 hr. potential test flow Grayburg perforations 3749-3811' 46 BHO 29.4 gvty plus 862 MCF gas on 21/64" choke. Tubing Pressure 240#, GOR 18740:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Superintendent DATE 3-18-65

APPROVED BY [signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:
Orig &2cc: OCC, Hobbs, cc: Mr.R.F.Sawyer, cc:file