

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-04130

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Well Location
Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 1 Township 20S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3586' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11 thru 6-28-96

MIRU Pride Well Svc. pulling unit. Removed wellhead & installed BOP. Schlumberger ran CBL & found top of cement at 3000'. TIH w/7" x 3-1/2" Baker fullbore pkr. set at 3429' & press. CIBP at 3431' w/3700 PSI. CIBP moved down hole approx. 18" & did not test. Schlumberger TIH w/7" CIBP & set at 3410'. Capped CIBP w/10' cement. PBD at 3400'. TIH w/7" x 3-1/2" Baker fullbore pkr. set at 3370' & press. CIBP w/4000 PSI for 30 min. Held OK. G/SA Zone TA'd. Loaded csg. annulus & press. w/500 PSI. Held OK. TOH w/pkr. Schlumberger perf. Eumont Zone 7" csg. w/4" perf. gun using Hyper Jet III charges w/2SPF, total 296 shots at following intervals: 3072' - 3084', 3100' - 3110', 3126' - 3132', 3150' - 3160', 3208' - 3304', & fr. 3316' - 3324'. TIH w/pkr. set at 3050'. Knox Svc. acidized Eumont Zone perfs. fr. 3072' - 3324' w/7100 gal. 15% HCL acid. Halliburton Svc. frac'd Eumont Zone perfs. fr. 3072' - 3324' w/125,280 gal. 60/55 constant internal phase quality foam & 110,400 lbs. 12/20 sand. Flared to pit fr. 6-19 thru 6-23-96.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 7-26-96

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE DATE 6-11-96

CONDITIONS OF APPROVAL, IF ANY:

6-24-96: Pride Well Svc. TOH w/workstring & pkr. TIH w/2-3/8" tbg. w/notched collar & profile nipple w/1.87" plug in place. Removed BOP, installed wellhead & set tbg. at 3204'. Recovered blanking plug. RDPU & cleaned location on 6-25-96.
6-28-96: Warren Petroleum set Gas Meter No. 839 & began taking gas.

Test of 7-18-96: Flowed 0 b.o., 0 b.w., & 571 MCFGPD on 2" full open choke in 24 hours. Tbg. press. 10 PSI, csg. press. 24 PSI.