

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td style="text-align: center;">NUMBER OF COPIES RECEIVED</td></tr> <tr><td style="text-align: center;">DISTRIBUTION</td></tr> <tr><td>SANTA FE</td></tr> <tr><td>FILE</td></tr> <tr><td>U.S.G.S.</td></tr> <tr><td>LAND OFFICE</td></tr> <tr> <td>TRANSPORTER</td> <td>OIL</td> </tr> <tr> <td>PRODUCTION OFFICE</td> <td>GAS</td> </tr> <tr><td>OPERATOR</td></tr> </table>	NUMBER OF COPIES RECEIVED	DISTRIBUTION	SANTA FE	FILE	U.S.G.S.	LAND OFFICE	TRANSPORTER	OIL	PRODUCTION OFFICE	GAS	OPERATOR	<p>NEW MEXICO OIL CONSERVATION COMMISSION</p> <p>MISCELLANEOUS REPORTS ON WELLS OCC</p> <p>(Submit to appropriate District Office as per Commission Rule 1106)</p> <p style="text-align: right;">FORM C-103 (Rev 3-55)</p>
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Name of Company Amerada Petroleum Corporation		Address 1962 APR 15 PM 8:22 Drawer "D", Monument, New Mexico	
Lease J. R. Phillips	Well No. 1	Unit Letter A	Section 1
Date Work Performed April, 1962		Township 20S	Range 36E
Pool Monument		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Perforated 7" casing by Lane Wells Surveys from 3690' to 3697' and 3706' to 3712' with 2 jet shots per foot. Total of 26 holes. Spotted 11-1/2 gals. frac. sand over casing perfs. from 3718' to 3723'. Set packer at 3550' and hold down at 3548'. Sand-oil frac 7" casing perf. from 3690' to 3697' and 3706' to 3712' with 5300 gals. lse. crude oil and 5000# 20-40 sand with 1/20th lb. per gal. of Mark II Adomite. Swab tested. Swabbed tubing dry. Reversed out frac sand from perfs. from 3706' to 3714'. Reset packer at 3616'. Perf. 7" casing from 3680' to 3690' with 2 jet shots per foot. Total of 20 shots. Sand-oil frac 7" casing perf. from 3680' to 3697' and 3706' to 3712' with 10,000 gals. lse. crude oil and 10,000# 20-40 sand with 1/20th lb. per gal. of Mark II Adomite using 25 rubber ball sealers. Swab tested. Pulled tubing, packer and hold down. Reran 2-7/8" OD tubing with pump and rods. Resumed pumping.

Witnessed by G. A. Golsen	Position Farm Boss	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev 3586'	T D 3900'	P BTD 3723'	Producing Interval 3718' to 3723'
Completion Date 2-12-36			
Tubing Diameter 2-7/8"	Tubing Depth 3694'	Oil String Diameter 7"	Oil String Depth 3795'
Perforated Interval(s) 3718' to 3723'			
Open Hole Interval -		Producing Formation(s) Grayburg	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-4-62	.68	-	264	TSTM	
After Workover	4-13-62	73.00	49.099	79.98	672	

<p style="text-align: center;">OIL CONSERVATION COMMISSION</p> <p>Approved by _____</p> <p>Title _____</p> <p>Date _____</p>	<p>I hereby certify that the information given above is true and complete to the best of my knowledge.</p> <p>Name _____</p> <p>Position Asst. District Superintendent</p> <p>Company Amerada Petroleum Corporation</p>
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