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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
 (Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation				Address Drawer D Monument, N.M.			
Lease J. R. Phillips	Well No. 1	Unit Letter A	Section 1	Township 20S	Range 36E		
Date Work Performed April, 1961	Pool Monument			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods pump and tubing. Ran Howco S.V.D.C. Squeeze packer on 2-7/8" tubing and set at 3723'. Squeezed 7" OD casing perf. from 3740' to 3760' w/ 75 sx reg. Incon cement with max. pressure of 2600#. Perforated 7" OD casing from 3718' to 3723' with 2 bullets per foot. Ran 2-7/8" tubing, packer and hold-down and swab tested. Sand oil fractured perf. 3718' to 3723' with 5,000 gals. 24 gty refined oil and 5,000# of 20/40 sand with 1/40th lb of Adomite mark 2 added per gallon, max. press. 5000#, min. 3300#, average inj. rate 5.5 BPM. Swab tested, ran sub-surface pump and rods and resumed pumping.

Witnessed by C. A. Golsen	Position Farm Boss	Company Amerada Pet. Corp.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

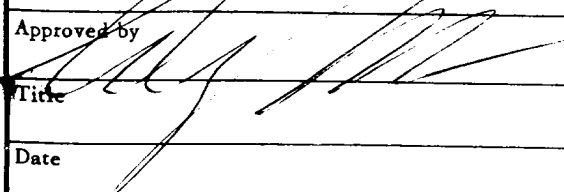
D F Elev. 3586'	T D 3900'	P B T D 3723'	Producing Interval 3718-3723'	Completion Date 2-12-36
Tubing Diameter 2-7/8"	Tubing Depth 3694'	Oil String Diameter 7"	Oil String Depth 3795'	

Perforated Interval(s)
Perf. 3718' to 3723'

Open Hole Interval -	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-18-61	1.37	-	44.17	549	
After Workover	4-20-61	19		56	263	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Assistant District Superintendent		
Title Assistant District Superintendent	Position Assistant District Superintendent		
Date	Company Amerada Pet. Corp.		