

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico





Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Indicate nature of		
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	-
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	_
REPORT ON RESULT OF PLUGGING OF WELL		
July 1, 1948	Monument, New Mex	<u> </u>
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Place	ic o
Following is a report on the work done and the results ob Amerada Petroleum Corporation	tained under the heading noted above at the	
Company or Operator	J. R. Phillips Well No. 1	in the
MET NET	Lease , T. 208 R 36E	
Monument Field, Lea	, R. <u>JOE</u> , N	. м. р. м.,
	- July 1, 1948	_ County.
Notice of intention to do the work was (submit	itted on Form C-102 on June 22.	····
DETAILED ACCOUNT OF WORK Total Depth, Lime. Rigged up, pulled 1" out of packer leaving packer in hole. Co	and rest putted 118h, set baker Cast	Iron B
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