

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)		FORM C-103 (Rev 3-55)
SANTA FE	FILE	U.S.G.S.	LAND OFFICE	
TRANSPORTER	OIL	GAS		
PRODUCTION OFFICE				
OPERATOR				

Name of Company Amerada Petroleum Corporation				Address P.O. Box 668 - Hobbs, New Mexico			
Lease J. R. Phillips	Well No. 2	Unit Letter H	Section 1	Township 29S	Range 36E		
Date Work Performed 12-14-64 to 1-8-65		Pool Monument		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Drilled scraped and reamed scale inside 6-5/8" casing and cleaned out to 3760'. Tested 6-5/8" casing. Found hole between 1760' and 1765'. Set ret. bridge plug at 3627'. Cut off and replaced 2238' 6-5/8" casing. Tested casing. Found hole between 2480' and 2490'. Cemented hole with 125 sacks cement. Pulled ret. bridge plug. Squeezed 6-5/8" casing perfs. from 3732' to 3752' with 125 sacks cement. Drilled out to 3717'. Perforated 6-5/8" casing opposite Grayburg zone from 3672' to 3712' with one bullet shot per foot. Acidised perfs. with 500 gals. 15% NE acid. Swab tested. Ran rods, pump and tubing and resumed production.

Witnessed by A. J. Treop	Position Asst. Dist. Supt.	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev. 3578'	T D 3890'	PBTD 3760'	Producing Interval 3732' to 3752'	Completion Date 5-13-36
Tubing Diameter 3-1/2"	Tubing Depth 2005'	Oil String Diameter 6-5/8"	Oil String Depth 3780'	
Perforated Interval(s) 3732' to 3752'				
Open Hole Interval -		Producing Formation(s) Grayburg - San Andres		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-31-64	1.38	3.800	354.81	2754	
After Workover	1-8-65	86.97	37.527	Tr.	432	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name W. L. C. J. J.	
Title		Position District Superintendent	
Date		Company Amerada Petroleum Corporation	