

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico
(Address)

LEASE J.R. Phillips Gas Unit WELL NO. 3 UNIT G S 1 T 20-S R 36-E

DATE WORK PERFORMED 4-26-57 to 5-15-57 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

3892' TD - 3262' DOD - Rigged up Well Service unit, killed well, pulled 1" tubing and flow valves. Attempted to pull 2-7/8" OD Tubing & Lane Wells Formation packer. Backed off tubing at 3738'. Attempted to catch fish for several days. Finally recovered packer OK. Set Baker retainer at 3295' & squeezed open hole 3295' to 3878' with 125 sacks cement. While squeezing, retainer failed, could not unlatch from retainer. Backed off tubing at 2900'. Fished & drilled cement. Drilled out to 3262'. Left 1 joint of 2-3/8" OD Tubing, one 4' tubing sub, Baker Model "L" circulating joint & Baker cast iron retainer in hole. Top of fish at 3248'. Ran 101 jts. 2-3/8" OD Tubing set at 3207' open end, Guiberson KVL-30 packer at 2981' & Guiberson Hydraulic Holddown at 2979'. Swabbed & flowed to clean up lead water. Tested 1,235,000 CFPPD on 3/4" choke, 1,121,000 CFPPD on 32/64" choke & 492,000 CFPPD on 16/64" choke.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3580' TD 3892' PBD - Prod. Int. (Packer @ 3865')
3865' - 3892' Compl Date 7-16-36
Tbng. Dia 2-7/8" Tbng Depth 3892' Oil String Dia 6-5/8" Oil String Depth 3023'
Perf Interval (s) -
Open Hole Interval 3023' - 3892' Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>Oilwell</u> <u>3-17-57</u>	<u>Gas Well</u> <u>5-15-57</u>
Oil Production, bbls. per day	<u>70</u>	<u>-</u>
Gas Production, Mcf per day	<u>1,044</u>	<u>-</u>
Water Production, bbls. per day	<u>85</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>15,018</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>492</u>

Witnessed by E. E. Shirley Farm Boss, Amerada Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

Name E. E. Shirley
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Barbara M. Craig
Position Foreman
Company Amerada Petroleum Corporation