

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name J. R. Phillips
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 4
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E NMPN.	10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March, 1981

Pulled rods and pump, checked fill inside 5-1/2" csg. at 3710'. Ran bit and drld. junk and cement fr. 3710'-3730'. Ran pkr. and press. test cement plug w/1000#. Held OK. Drld. cement inside 5-1/2" csg. to 3770'. Ran cement bond log and indicated good cement bond. Ran carbon-oxygen log from 3150'-3750'. Ran 5-1/2" drillable retainer on wire line and set at 3663'. Squeezed Grayburg San Andres zone 5-1/2" csg. perf. from 3663'-3708' w/110 sks. cement. Squeezed 19 sks. cement into formation. Reversed out 85 sks. cement. Ran tbg., pump and rods and resumed pumping.
Test of 4-20-81. Pumped trace of oil and 9 bbls. water in 24 hrs..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy L. White TITLE Production Clerk DATE 5-4-81

APPROVED BY Jerry Dorton DATE MAY 6 1981

CONDITIONS OF APPROVAL: DATE 1-1-81