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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 3 11 55 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Farm or Lease Name <b>J. R. Phillips</b>
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>B</b> 1980 FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>1</b> TOWNSHIP <b>20S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Monument</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3586' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Ran Gamma Ray Neutron log. Squeezed perforations from 3740' to 3767' with 150 sacks cement. Perforated 5-1/2" casing with one Dyna Jet shot at 3652', 3657', 3663', 3668', 3671', 3675', 3680', 3687', 3692', 3695', 3702' & 3708'. Ran tubing, packer & holddown. Swab tested. Started flowing. Resumed production.

8-20-65: 24 Hrs. Pumped 400 Bbls. water with trace of oil on 14-64" SPM.

9-3-65: 7 Hrs. Flowed 44 Bbls. oil, no water on 20/64" choke. TP 100#. Gas Vol. 71.44 MCF GOR 1615

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.C. Cappe TITLE District Superintendent DATE 9-7-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: