

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Amerada Petroleum Corporation
(Address)
Lease J. R. Phillips Well No. 4 Unit B S 1 T-20-S R-36-E
Date work performed June 16-21, 1955 POOL Monument

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Squeeze

Detailed account of work done, nature and quantity of materials used and results obtained.

3812' PBD

Pulled rods, pump and tbng. Set C.I. Retainer at 3812'. Tested 5-1/2" casing with 2000 lbs - Held OK. Cemented 4-3/4" open hole from 3822' to 3870' with 300 sacks of regular cement. The last squeeze job of 100 sacks was mixed 3% signal lite and the casing pressure held 1000 lbs. Perforated 5-1/2" OD casing from 3780' to 3810' with 120 type "E" Bullets shots. Ran 2-7/8" tubing set at 3808', Packer at 3736'. Swabbed tubing. Put well back on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3584' TD 3900' PBD 3812' Prod. Int. 3780' to 3810' Compl. Date April 18, 1937
Tbng. Dia. 2-7/8" Tbng. Depth 3808' Oil String Dia 5-1/2" Oil String Depth 3822'
Perf. Interval (s) 3730' to 3810'
Open Hole Interval - Producing Formation (s) 3780' to 3810'

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-13-55</u>	<u>6-25-55</u>
Oil Production, bbls. per day	<u>.64</u>	<u>282.00</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>647</u>	<u>282.00</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>E. E. Shirley</u>	<u>Amerada Petroleum Corporation</u> (Company)	

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>STANLEY</u>	Name <u>M. Smith</u>
Title <u>DIST.</u>	Position <u>Foreman</u>
Date <u>5</u>	Company <u>Amerada Petroleum Corporation</u>