

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

February 5, 1950

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation J.R. Phillips Well No. 4 in the _____

Company or Operator

Lease

NE 1/4 of the NE 1/4 of Sec. 1, T. 20, R. 36, N. M. P. M.,

Monument Field, Lea County.

The dates of this work were as follows: January 17, 1950 to February 4, 1950

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on January 17, 19 50

and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth - 3900', Plug Back Depth - 3870, 5-1/2" Casing set at 3822'
Rigged up Mobil Unit and pulled 2-7/8" EUE Tubing. Ran Sand Pump and cleaned out hole to T.D. (3900') Ran Lane-Wells Gamma Ray & Neutron Survey. Rigged up Dump Bailer and spotted on bottom at intervals a total of 21 sacks of Incor Cement mixed with Wellite. Top of cement 3880'. Dumped 7 gals. of Dowell Plastic on top of cement. Ran Dowell Steel Line Measure and found top of Plug at 3870'. Ran back in hole with 120 Jts. of 2-7/8" OD EUE Tubing with Packer set at 3750' and tubing set at 3861' with six (6) Olasco Flow valves set at 1207', 2006', 2489', 2969', 3354' & 3707'. Kicked well off with Input gas, in 24 hours flowed 67.00 bbls. of oil and 16.80 bbls. of water. GOR 2100 Work-over complete

Witnessed by E.E. Shirley Amerada Petroleum Corporation Farm Boss
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

13 day of Feb. 19 50

Name Don T. [Signature]Position Assistant District Superintendent

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires 10/34/53

Address Drawer "D", Monument, New Mexico

Remarks:

APPROVED

Date FEB 1 - 1950

ROY YARBROUG
OIL & GAS INSPECTOR
Title