District I · (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 District II · (503) 748-1283 811 S. First Artesia, NM 88210 District III · (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Submit Original Plus 2 Copies to appropriate District Office

Form C-139

Originated 11/1/95

4-0526 1/22

APPLICATION FOR QUALIFICATION OF PRODUCTION RESTORATION PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

1.	Opera	tor: <u>Amerada Hess</u>	Corporation	0	GRID #:	000495			
	Addres	ss: P. O. Drawer	D, Monument, New	Mexico 88265					
	Contac	ct Party: Robert L.	Williams, Jr.	Phon	e: <u>505</u> :	393-2144			
II.	Name Location	of Well: <u>J. R. Phi</u> on of Well: etter <u>A</u> , 660 F	Peet from the North 36E, NMPM,	API #:	30-02	25-04134			
III.	Previo	us Producing Pool Nar	ne: <u>TA'd in Monu</u>	ment McKee Elle	nburger.				
IV.	Descri	be the process used to	o return the Well to prod d C-103.	uction (Attach addi	tional info	motion if no			
V.	Date th Date th	ne Production Restora ne Well was returned to	tion Project was comme production:	nced: 6-1- 7-12	98 -98				
	[] O		oer 31, 1994: ; or [X] OCD Form C-1	15 (Operator's Mont	hly Report)			
VII.	AFFIDA								
	State o	f New Mexico of Lea)) ss.)						
Robert L.			/ luly sworn, upon oath st	ates:					
	1.	I am the Operator or	authorized representati	ve of the Operator o	f the above	e referenced	l Well.		
	2.	2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.							
	3.	The data utilized to p	repare this application is	s complete and correct L. k		la.			
			•	Sr. Product					
			(Title	<u> </u>	JUIL FUIT	<u> </u>			

SUBS	CRIBED AND SWORN TO before me this 18 th day of January, 1999.
	Notary Public
Му Сс	ommission expires: 3-14-2001
FOR C	DIL CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on: 7-12- , 1928
	mel & Rank
	District Supervisor, District
	Date: 1/26/99
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT. DATE:



Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

	1			
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATIO 2040 Pacheco		WELL API NO. 30-025-04134	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM		5. Indicate Type of Lease STATE FEE	<u> </u>
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTIC	ES AND REPORTS ON WEL	LS		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL WELL WELL	OTHER		J. R. Phillips	
Name of Operator Amerada Hess Corporation	n		8. Well No.	
3. Address of Operator P. O. Box 840, Seminole			9. Pool name or Wildcat Monument Abo	
4. Well Location Unit Letter A : 660	Feet From The North	Line and 66	0 Fact	Line
1	Township 20S Ra	inge 36E	NMPM Lea Co	untv
Section 1	10. Elevation (Show whether	III E	TIME TO	
11. Check App	ropriate Box to Indicate	Nature of Notice.	Report, or Other Data	
NOTICE OF INT	•	1	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMEN	т [
PULL OR ALTER CASING	_	CASING TEST AND CE	MENT JOB	
OTHER:		OTHER: Recomp	oletion.	[X
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	tions (Clearly state all pertinent det	ails, and give pertinent da	tes, including estimated date of starting any pro	posed
6-1 thru 7-12-98				
MIRU Dawson Prod. Svc. pu TIH w/4.34" gauge ring to	7830' & TOH. TIH w/5-1/2	2" CIBP set at 778	5'. Circ. tbg. & csg.	
w/KCL water & press. teste	ed csg. to 500 PSI. Held	OK. Schlumberger	ran VSI/CCL/GR log.	
Schlumberger perf. 5-1/2" at following intervals:				
7070' - 7145', 7155' - 726				
7540' - 7560', 7590' - 760	00' & fr. 7650' · 7685'.	American Fracmast	er acidized Abo Zone	
5-1/2" csg. perfs. fr. 696				
GPM connected gas Meter No	o. 711202 & began taking (gas on 6-12-98.	CONTINUED OVER	
I hereby certify that the information above is tope				
SIGNATURE Wey Gelkulle	<u>Д</u>	LE Admin. Svc. Coo	rd. DATE 7-23-98	
TYPE OR PRINT NAME ROY L. Wheeler	. Jr.		TELEPHONE NO. 915 758-6	700
(This space for State Use)				ng.
	BY CHRIS WILLIAMS SUPERVISOR TITI	LE		JU

TIH w/TAC on 2-7/8" tbg. & set tbg. OE at 7747'. Swabbed well. TIH w/pump & rods, could not get below 6888'. TOH w/rods, pump, & tbg. TIH w/4-3/4" csg. swedge to 7785' & TOH. TIH w/pkr. testing at intervals & located csg. leak between 5159' - 5191'. TIH w/5-1/2" Md. "G" Baker RBP set at 6325'. Spotted 2 sks. sand on top RBP. TIH w/5-1/2" cement retainer set at 5061'. Halliburton Svc. pumped 100 sks. premium plus neat cement. WOC. TIH w/4-3/4" bit, tagged TOC at 5056' & drld. cement, retainer fr. 5061' - 5063' & cement out at 5207'. Circ. well clean. TIH, circ. sand off RBP at 6325', latched onto & TOH w/RBP. TIH w/5-1/2" Baker TAC on 2-7/8" tbg. & set tbg. at 7443' w/TAC at 6912'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical svc. & began pumping well on 7-12-98.

Test of 7-19-98: Produced 26 B.O./D., 73 B.W./D., & 191 MCFGPD in 24 hours.

Received
Hobbs
OCD

A

Received
Hobbs
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Hobbs
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Received
Hobbs

01/13/1999 PREMAS ACTION _ V L COMPLETION DOWNTIME

PRLP620 MORE

TRANSFER _____

AHCLW 01867 5 WELL CLASS G GAS ROD FIELD 100 6 2 3 569 _ MONUMENT FIELD PLATFORM WELL CMPL 1240 1 PHILLIPS, J R #5 START DT FROM 01/13/1999 PROD METH 90 TA - TEMPORARILY EFFECTIVE HOURS DOWN SEQ REASON SEL FROM DATE DOWN COND NO CODE ----- REASON DESCRIPTION -----_ 05/08/1991 21 D 001 037 LOW RESERVOIR PRESSURE 1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN 7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL

01/13/1999 ACTION _	WELL OMPLETION IDENTIFICATION	PRLP60
	01867 5 _ START DATE 01/13/1999	
WELL CMPL	1240 1 PHILLIPS, J R #5	
COMPANY	100 AMERADA HESS CORPORATION	
REGION	6 SOUTHWEST REG KB ELEVATION 3587 WORK AREA 06	
OPERATION	2 OPERATIONS 2 DATUM DEPTH 6023	
DISTRICT	3 MONUMENT DIST BASE BHP 0 PB DPH 0	
PURPOSE 1	COMPANY OPERATED PLATFORM	
ROD FIELD	100 6 2 3 569 _ MONUMENT FIELD API WC LEA STATE/PROV 30 NEW MEXICO	NO C1
COUNTY 025	5 LEA STATE/PROV 30 NEW MEXICO	110 21
COUNTRY 833	UNITED STATES PROGRAM	
	<u> </u>	
GEOGRAPHIC	SURVEY DESC MEASURE SYSTEM U	II C
LATITUDE	0.000000 _ LONGITUDE 0.000000 _	0.5.
SAND	780 MCKEE ELENBUG GAS	
FAULT BLOCK		
TOW LEASE G	ROUP NO	
	COMMENTE (37/37)	. 37
	COMMENTS (Y/N)	N
1 HELP	2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETU	TDAT
7	8 9 HOLD 10 COMMENTS 11 NEXT W/C 12 CANC	IKIN
	10 CONTINUES II NEXT W/C 12 CANC	:EL
	TRANSFER	

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À	C	r	Ι	0	N				

PREMAS ACTION _ W L COMPLETION DOWNTIME

PRLP620

TRANSFER _____

AHCLW 01867 5 2 WELL CLASS O OIL ROD FIELD 100 6 2 3 569 _ MONUMENT FIELD PLATFORM WELL CMPL 1240 2 PHILLIPS, J R #5-2 START DT FROM 10/06/1998 PROD METH 15 PE - PUMPING ELECT EFFECTIVE HOURS DOWN SEQ REASON SEL FROM DATE DOWN COND NO CODE ----- REASON DESCRIPTION -----_ ___ 1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN 7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL

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WELL: PHILLIPS, J R #5-2

	(14)		TAN - WWW. WIRE					
	7 4	H()348	300	ស(ខ្មីត្រ)	Bible	BWR	VICE	(V(CINI)
10/31/98	339	11	4,371	141	337	11	<u>:</u>	<u> </u>
9/30/98	464	15	4,636	155	551	18	0	(
8/31/98	512	17	5,044	163	1,034	33	ő	(
7/31/98	568	18	3,213	104	2,313	75	Õ	(
6/30/98	0	0	268	9	0	0	0	Č
	1,882	61	17,532	571	4,235	137	0	(

