Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

Signature __

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89 DISTRICT I WELL API NO. OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-025-04134 2040 Pacheco St. 5. Indicate Type Of Lease **DISTRICT II** Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 STATE FEE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Ia. Type of Well:
OIL WELL X 7. Lease Name or Unit Agreement Name GAS WELL DRY 🗌 OTHER J. R. Phillips b. Type of Completion: NEW WELL PLUG X DEEPEN OTHER 2. Name of Operator 8. Well No. Amerada Hess Corporation 3. Address of Operator 9. Pool name or Wildcat P.O. Box 840 Seminole, TX 79360 Monument Abo 4. Well Location : 660 Feet From The North Line and 660 Unit Letter ____ Feet From The Line Section 1 Township 20S Range 36E NMPM 10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 5-8-47 7-12-98 3587' DF 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Drilled By Rotary Tools Cable Tools Many Zones? 9953' 7785' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 6968' - 7685' Monument Abo 21. Type Electric and Other Logs Run 22. Was Well Cored VSI/CCL/GR CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 16" 65# 169' 24" Csg. ran in well in 1947 11-3/4" 60# 2419' 15" Csq. ran in well in 1947 8-5/8" 5121' 10-5/8" Csq. ran in well in 1947. 5-1/2" 17# 9941' 7-3/4" Csq. ran in well in 1947. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 7443' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Perf. 5-1/2" csg. using 4" Hegs csg. gun w/4 SPF at 7785' Set 5-1/2" CIRP following: 6968'-6971', 6979'-6982', 6989'-6992'. 6968' - 7685' Acidized w/19,600 gal. 15% HCL 7000'-7060', 7070'-7145' CONTINUED OVER 5159'-5191' Pumped 100 sks premium plus **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 6-9-98 Pumping: 25-125-RHBC-20-6-5-2 Producina Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 7-19-98 24 Hours Test Period 191 7346 Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 280 20 Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments C-103, C-104 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name

R. L. Wheeler, Jr. Title Admin. Svc. Coord. Date 7-23-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDIC			ON TOPS IN CONFORM	ZM V	CE WII			ern New Mexico	
	S	outneaste	rn New Mexico		T. Ojo Alamo T. Penn. "B"				
T. Anhy Please refer			T. Canyon		T. Ojo A	lamo		1. Penn. B	
			1 T C+=0.11m		I Kirtiand-Phittiand			1. FCIII. C	
p Sale completion			i T Atoka		T. Pictured Cliffs			1. Peini. D	
m 17			T Micc		T Clift House			1. Leadville	
T T D'			T Dayonian		T Menetee			1. Madison	
T Owner			T Cilcomian		T Point Lookout			I. CIDCH	
T. Grayburg			T. Montoya		T. Mancos			T. Innesia Otate	
T. San Andres			T. Simpson		_ 1. Gallup			1. Ignacio Otzic	
T. Glorieta			T. McKee		Base Greennom			T. Granite	
T. Paddock			T. Ellenburger		T. Dakota			1	
T. Blinebry			T Gr Wash		T. Morrison			^l	
T Tubb			T. Delaware Sand		1. 10uillo				
			T. Dona Springs		T Entrada				
T. Abo			T		_ T. Wingate			TTT	
T. Wolfcamp			T		T. Chinle			I	
T. Penn			T		T. Permain			T. T.	
T. Cisco	(Bough C	C)	1		1. I Cilli	**		T	
			OIL OR GAS	SAN	IDS OR Z	ONES			
No. 1, from			to		No. 3, from			to	
No 2 from			to		No. 4	, from		to	
. 10. 2,			IMPORTAN	T W	ATER SA	NDS			
Include d	lata on ra	te of water i	nflow and elevation to which wat	er ro	se in hole.				
+ a					teet				
a c					[CCI				
No. 3, from to					feet				
			LITHOLOGY RECORD						
From	То	Thickness	Lithology		From	То	Thickness in Feet	Lithology	
	10	in Feet					III I CCC		
			Please refer original well						
			completion.	İ					
			Compression						
			26. Perforations Cont.						
			71561-72601 73351-73451		1				

7370'-7380', 7440'-7455', 7475'-7515', 7540'-7560', 7590'-7600', & 7650'-7685'.