NEW .4EXICO OIL CONSERVATION COMN Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: rada Privalent Corporation: Company or Operator) 1.1. Phillips Well No				•		•		ment,	New M	exico	Ju		1956
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(Company or Operator) A Sec 1 T 20-S R 36-E NMPM Homsment Nelice Po Recompleted - July 17, 1995 Lea County. Date Institute Please indicate location: Elevation 3576! DF Total Depth 9953! P.B. 9885! Top oil/gas pay 9510! Name of Prod. Form Simpson Sand Casing Perforations: 9610! to 9700!; 9710! to 9740!, 9750! to 97 9800! to 9870!. Depth to Casing shoe of Prod. String Natural Prod. Test. BOP Sased on bbls. Oil in Hrs. Min Test after acid or shot. BOP Casing and Comesting Record Size Feet Sax Sas Based on bbls. Oil in Hrs. Min Gas Well Potential. Calculated Open Flow 26,600,000 en. ft. of par day, with 65 bbls. of 65.9 gravity Man Size choke in inches distillate. Date first oil run to tanks or gas to Fransmission system: Fully 17, 1956 Gas Perudan Basin Pipe Line Company Transporter taking Oil or Gas: Oil = Taxas Key Hard on Pipe Line Company Transporter taking Oil or Gas: Oil = Taxas Key Hard on Pipe Line Company Transporter taking Oil or Gas: Oil = Taxas Key Hard on Pipe Line Company Thereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION By: Amerada Petroleon Our peration (Company or Operator) OIL CONSERVATION COMMISSION Title Forman											in.	1/4	NE 1/
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