

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico
(Address)

LEASE J. R. Phillips WELL NO. 5 UNIT A S 1 T 20-S R 36-E

DATE WORK PERFORMED 6-15 to 7-17-56 POOL Monument McKee

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work - Recompletion
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

9953' TD - 9885' DOD - Moved in rotary tools for workover, killed well, pulled tubing, drilled out bridge plugs & cement to 9885' & squeezed 5 1/2" OD Casing perforations as follows: 5180' to 5200' & 5215' to 5218' with 150 sacks cement: 5595' to 5610' with 50 sacks cement: 5660' to 5715' with 100 sacks cement: 7070' to 7230' with 125 sacks cement: 7645' to 7690' with 135 sacks cement. Tested 5 1/2" Casing with 2000#, held OK. Ran Gamma Ray & Neutron surveys. Perforated 5 1/2" OD Casing from 9610' to 9700', 9710' to 9740', 9750' to 9790' & 9800' to 9870' with 920 Lane Wells Type "E" Bullets. Ran 307 jts. 2-3/8" OD Tubing and set in Baker Model "D" production packer at 9560', Otis Type "C" collar stop at 9529', Otis Type "S" landing sub at 9495'. Opened well & started flowing. Calculated open flow 26,600,000 cubic feet of gas per day with 65 bbls. of 65.9 gravity distillate.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3576' TD 9953' PBD 5500' Prod. Int. 5180'-5200' 5215'-5218' Compl Date 1-12-48

Tbng. Dia 2-3/8" Tbng Depth 5133' Oil String Dia 5 1/2" Oil String Depth 9941'

Perf Interval (s) 5180' to 5200' & 5215' to 5218'

Open Hole Interval _____ Producing Formation (s) Padlock

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-7-56</u>	<u>7-19-56</u>
Oil Production, bbls. per day	<u>117 (oil)</u>	<u>65 (Distillate)</u>
Gas Production, Mcf per day	<u>59,553</u>	<u>-</u>
Water Production, bbls. per day	<u>72</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>509</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>26,600,000</u>

Witnessed by A. J. Troop

Amerada Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder
Title Engineer District I
Date July 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name A. J. Troop
Position Foreman
Company Amerada Petroleum Corporation