Record of drill stem tests.

DATE

- 7-10-47 #1 5205' Total depth, ran drill stem test with packer set at 5175' perforations 5195 to 5200' 5/8" Bottom and 1" Top choke, opened tool at 8;20AM, gas in 2 minutes mud in 25 minutes, oil in 30 minutes, turned to tanks at 9;10AM first 50 minutes 16.77 bbls oil, 1/10% BS, second hour 28.98 bbls oil 1/10% BS, 3rd hour 22.14 bbls oil 1/10% BS, 4th hour 38.52 bbls bil 1/10% BS, total 106.41 bbls oil, gravity 43@ 100, corrected 39.8 gas volume 463, 544, Gas oil ratiom 726, closed tool at 1;05PM, recovered 3 stands of oil, hydrostatic pressure 2800#, Flow pressure 800-1200-1100, 15 minutes build up pressure 2400#
- 7-11-47 #2 5225' total depth, ran drill stem test with packer set at 5200', Perforations 5210-5220, 5/8" Bottom and 1" Top choke, opened tool at 10;05AM, slight blow air in 45 minutes, light blow air throughout test, closed tool at 2;65PM, recovered 90' drilling mud, hydrostatic pressure 2700#, Flow pressure Zero, 15 minutes build up pressure Zero
- 7-25-47 #3 5527' total depth, randrill stem test with packer set at 5493', perforations at 5495-5522, 5/8" Bottom and 1" Top choke, opened fool at 2;15PM to 4PM, 1 3/4 hours, recovered 58' of drilling mud, no oil, or water, hydrostatic pressure 2700#, no flow pressure and no build up pressure.
- 7-17-47 #4 5610' total depth, ran drill stem test with packer set at 5585', perforations at 5587-5604, 5/8" bottom and 1" top choke, opened tool at 11;45PM, gas in 2 minutes, mud in 22 minutes, oil in 28 minutes, and in 4½ hours made 24.71 bbls oil at daily rate of 123 bbls, Gas XXX 736M per day, Gas oil ratio 6000, gravi ty 38.6 corrected, tool closed at 5;07AM, recovered 30 oil and gas cut mud, Hydrostatic pressure 2700#, flow pressure 500#, 15 minutes build up pressure 1900#.
- 7-19-47 #5 5635' total depth, ran drill stem test with packer set at 5608', perforations 5609 to 5633, 5/8" bottom and 1" top choke, opened tool at 1;30AM, blow of air immediately, very slight blow of gas in 55 minutes, tool closed at 5;30AM, recovered 65' oil and gas cut mud, 75' clean oil; 80' of salt water, Hydrostatic pressure 2750#, flow pressure zero, 15 minutes build up pressure 850#.
- 7-21-47 #6 5710' total depth ran drill stem test with packer set at 5660', perforations 5680-5704, 5/8" bottom and 1" top choke, opened tool at 4AM, blow of air immediately, gas in 55 minutes, and ghroughout test but not enough to measure, in 4 hours made 13.16 bbls oil, tool closed at 11;53AM, recovered 2340' clean oil, 450' oil and gas cut mud, Hydrostatic Pressure 2800#, flow pressure zero to 699- and settled on 400#, no build up pressure.
- 7-23-47 #7 5798' total depth, ran drill stem test with packer set at 5748', perforations, at 5748 to 5749, and 5777 to 5796, 5/8" bottom and 1" top choke, opened tool at 9;14PM closed tool at 1;15AM, for 15 minutes build up, blow of air immediately that decreased and quit, Hydrostatic pressure 2900#, flow pressure zero to 2000#, 15 minutes build up pressure 200# to 2200#, recovered 4500' of sulphur water.
- 8-5-47 #8 6455' total depth, ran drill stem test with packer set at 6425', perforations at 6426 to 645 3', 5/8" bottom and 1" top choke, tool opened at 8;17PM, closed tool at #XXX12;17AM, blow of air immediately and continued throughout test, recovered 45' slightly gas cut mud, no oil or water, Hydrostatic pressure 2850#, No flow pressure or build up pressure.
- 8-6-47 #9
 6492' total depth, ran drill stem test with packer set at 6457', perforations at 6458 to 6490', 548" Bettom and 1" top choke, opened tool at 8;02PM, immediate blow of air, that continuted throughout test, closed tool at 12;02AM, recovered 40' of drilling mud with gas odor, no oil or water, Hydrostatic Pressure 3100#, Flow pressure Zero, 15 minutes build up pressure Zero.
- 8-10-47 #10 6665! total depth, ran drill stem test with packer set at 6515!, perforations at 6615-16, 6645 to 6663!, opened tool at 5;05AM with immediate blow of air, air quit at 5;20AM and tool closed to check connections, opened again at 5;35AM with immediate blow of air for 1½ hours, closed tool at 7;20AM, recovered 30! of drilling mud, Hydrostatic pressure 3200#, flow pressure sero, 15 minutes build up pressure 100#.
- 8-12-47 #11 6835' total depth ran drill stem test with packer set at 6734', perforations at 6734-35, 6817 to 6832', 5/8" bottom and 1" top choke, opened tool at 3;45PM, with slight blow of air for 10 minutes, closed tool at 4;00PM and opened again at 4;03PM with slight blow of air for 10 minutes, tool closed at 6;03PM, recovered 45' drilling mud, hydrostatic pressure 3300#, Flow pressure zero, 15 minutes build up pressure zero.

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