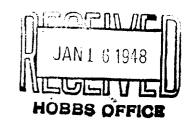
## OIL CONSERVATION COMMISSION



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of	report by checking below.	
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	ALTERING CASING REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report on Re-perforating Well	<b>X</b>
	48 Monument, New Mexico	<u>"</u>
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. CONFIDING CONFIDER CONFI	Date Place	
Following is a report on the work done and the results of Amerada Petroleum Corporation		
Company or Operator	Lease Well No.	in the
If a married made	, <sub>T</sub> 20S, <sub>R</sub> 36E, <sub>N.</sub>	M. P. M.,
Field,	ry 8-12, 1948	County.
		<del></del>
DETAILED ACCOUNT OF WOR Plugged Back Depth. Killed well with m with Lane Wells from 5180 to 5200 8 joints of 2 EUE, 4.7#, J-55, R-2, 8-R	ined. (Cross out incorrect words.)  K DONE AND RESULTS OBTAINED  ud, laid down 2-7/8" Hydril Tubing and  O holes. Ran Chiberson Hook wall Packe  T. SS Tubing New and displaced mud wit	er and 1 th 130 b
DETAILED ACCOUNT OF WOR Plugged Back Depth. Killed well with m with Lane Wells from 5180 to 5200; 8 joints of 2" EUE, 4.7#, J-55, R-2, 8-R of oil. Set packer at 5183 with 1-3; swabbing 7:00PM,1-9-48. Recovered 58.6; 1:30PM,1-10-48. Put on 1/2" pos.choke 0 SRS&W, gas 93M, GCR 993. In 24 hrs. to 4/10%BS&W, gas 70M, GCR 735, gravity 30	ined. (Cross out incorrect words.)  K DONE AND RESULTS OBTAINED  ud, laid down 2-7/8" Hydril Tubing and  O holes. Ran Ghiberson Hook wall Packe  T, SS Tubing New and displaced mud wit  perf. sub on bottom of tubing at 5204;  5 bbls. fluid, 6%B% and well kicked  at 2:30PM and in 17½ hrs. flowed 68.31  o 7:00AM,1-12-48, flowed 95.22 bbls. f	er and l th 130 b . Start off at L bbls o
DETAILED ACCOUNT OF WOR Plugged Back Depth. Killed well with m with Lane Wells from 5180 to 5200; 8 joints of 2" EUE, 4.7%, J-55, R-2, 8-R of oil. Set packer at 5183 with 1-3; swabbing 7:00PM,1-9-48. Recovered 58.6; 1:30PM,1-10-48. Put on 1/2" pos.choke to 5285kW, gas 93M, GCR 993. In 24 hrs. to 4/10%BSkW, gas 70M, GCR 735, gravity 30	ined. (Cross out incorrect words.)  K DONE AND RESULTS OBTAINED  ud, laid down 2-7/8" Hydril Tubing and 0 holes. Ran Ghiberson Hook wall Packe T, SS Tubing New and displaced mud wit perf. sub on bottom of tubing at 52041 5 bbls. fluid, 6%B&W and well kicked at 2:30PM and in 17½ hrs. flowed 68.31 0 7:00AM,1-12-48, flowed 95.22 bbls. f 9.5 corrected.  Petroleum Corporation Foreman	er and 1 th 130 b th Start off at bbls of
DETAILED ACCOUNT OF WOR DETAILED ACCOUNT OF WOR Plugged Back Depth. Killed well with m with Lane Wells from 5180° to 5200°, 8 joints of 2" EUE, 4.7#, J-55, R-2, 8-R of oil. Set packer at 5183° with 1-3° swabbing 7:00PM,1-9-48. Recovered 58.6 1:30PM,1-10-48. Put on 1/2" pos.choke at 0.2RS&W, gas 93M, GCR 993. In 24 hrs. to 4/10%BS&W, gas 70M, GCR 735, gravity 3° Vitnessed by D. F. Furse Amerada	ined. (Cross out incorrect words.)  K DONE AND RESULTS OBTAINED  ud, laid down 2-7/8" Hydril Tubing and  O holes. Ran Ghiberson Hook wall Packe  T, SS Tubing New and displaced mud wit  perf. sub on bottom of tubing at 5204;  5 bbls. fluid, 6%B% and well kicked  at 2:30PM and in 17½ hrs. flowed 68.31  o 7:00AM,1-12-48, flowed 95.22 bbls. f	er and 1 th 130 b Start off at bbls of luid,
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DETAILED ACCOUNT OF WOR DETAILED ACCOUNT OF WOR Plugged Back Depth. Killed well with m with Lane Wells from 5180° to 5200°, 8 joints of 2" EUE, 4.7%, J-55, R-2, 8-R of oil. Set packer at 5183° with 1-3° swabbing 7:00PM,1-9-48. Recovered 58.6 1:30PM,1-10-48. Put on 1/2" pos.choke at 02BS&W, gas 93M, GCR 993. In 24 hrs. to 4/10ABS&W, gas 70M, GCR 735, gravity 3° Witnessed by D. F. Furse Amerada Name  Subscribed and sworn before me this 12th. day of January 19.48	ined. (Cross out incorrect words.)  K DONE AND RESULTS OBTAINED  ud, laid down 2-7/8" Hydril Tubing and O holes. Ran Ghiberson Hook wall Packet  T, SS Tubing New and displaced mud wit perfs. sub on bottom of tubing at 5204  5 bbls. fluid, 6%B&W and well kicked at 2:30PM and in 17½ hrs. flowed 68.31  o 7:00AM,1-12-48, flowed 95.22 bbls. f  9.5 corrected.  Petroleum Corporation Foreman  Company Tit  I hereby swear or affirm that the information giv is true and correct.  Name  Asst. Dist. Supt.	er and 1 th 130 h th 130 h th Start off at L bbls of luid,
Flugged Back Depth. Killed well with m with Lane Wells from 5180° to 5200°, 80 joints of 2" EUE, 4.7#, J-55, R-2, 8-R of oil. Set packer at 5183° with 1-3°; swabbing 7:00PM,1-9-48. Recovered 58.6° 1:30PM,1-10-48. Put on 1/2" pos.choke at 02BS&W, gas 93M, GCR 993. In 24 hrs. to 4/102BS&W, gas 70M, GCR 735, gravity 3° Witnessed by D. F. Furse Amerada Name  Subscribed and sworn before me this	ined. (Cross out incorrect words.)  K DONE AND RESULTS OBTAINED  ud, laid down 2-7/8" Hydril Tubing and O holes. Ran Chiberson Hook wall Packe T, SS Tubing New and displaced mud wit perf. sub on bottom of tubing at 5204" 5 bbls. fluid, 6%B&W and well kicked at 2:30PM and in 17½ hrs. flowed 68.31 o 7:00AM,1-12-48, flowed 95.22 bbls. i 9.5 corrected.  Petroleum Corporation Foreman  Company Tit  I hereby swear or affirm that the information giv is true and correct.  Name	er and 1 th 130 h th 130 h th Start off at L bbls of luid,
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