

CONFIDENTIAL

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JAN 6 1948
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 3, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

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Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation J. R. Phillips Well No. 5 in the Company or Operator Lease 20S of Sec. 1, T. 20S, R. 36E, N. M. P. M., Monument Field, Lea County.

The dates of this work were as follows: January 1, 2, 3, 1948

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on January 1, 19 48 and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5611' Plugged Back Depth. Ran 30 gals. Dowell Jelly Seal to bottom of hole at 10:30PM, 1-1-48, pulled tbg. up to 5603' and reversed out about 5 gals. Jelly Seal. Spotted acid, 2000 gals. Dowell XF-18 Low Tension, on formation at 12:05AM, 1-2-48 and shut down to set Packer at 5567', bottom of tubing at 5603'. Pressured up on casing and resumed pumping. Flush of 32 bbls. oil complete at 12:42AM with 48 bbls. acid in formation, 1300# casing, 1800# final and maximum tubing pressure. Started swabbing and to 7:00AM recovered 32 bbls. oil load and estimated 23 bbls. acid water. Continued swabbing and well kicked off at 1:00PM and put on 3/4" choke, changed to 1/2" choke at 6:00PM. In 18 hrs. to 7:00AM, 1-3-47, well flowed 171.12 bbls. fluid, average water 27.3%, gas 187M, GFR 819, COR 1127.

Witnessed by D. F. Furse Amerada Petroleum Corporation Foreman

Name	Company	Title
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Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

3rd. day of January, 19 48

Name Don Taylor

Will. David Taylor
Notary Public

Position Ast. Dist. Supt.

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires _____

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date JAN 6 1948

Roy J. J. J.
Name
OIL & GAS INSPECTOR
Title