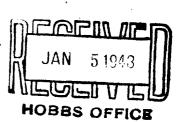
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	Indicate na	ature of rep	ort by checking b	elow.		
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REPORT ON BEGINNIN TIONS	IG DRILLING OPE	ERA-	REPORT ON	N REPAIRING	WELL	
REPORT ON RESULT OF ICAL TREATMENT O	PORT ON RESULT OF SHOOTING OR CHEM- CAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING			E
REPORT ON RESULT (SHUT-OFF	OF TEST OF CAS	SING	REPORT ON	DEEPENING	WELL	
REPORT ON RESULT OF	F PLUGGING OF W	ELL	Report on l	Re-perforat	ing Well	x
	December	31. 1947		Monument.	New Mexic	
		<u> </u>	Date		Plac	
Following is a report on the Amerada Petrol Company or	cum 'orporation	n J	R. Phillips Lease	eading noted al	No5	in the
NEt NEt	of Sec	<u>_</u> ,	T20S	, R	36E	, N. M. P. M.,
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Monumen t	Field,	Lea				County.
The dates of this work we Notice of intention to do and approval of the proposition of the Plugged Back Depting and packer. P	the work XXX (was used plan XXX (was CAILED ACCOUNT h. Killed well erforated with ints of 2-7/8"	December not) submitted not) obtained OF WORK and displane Well OD Hydril	d. (Cross out indicated the content of the content	2 on	ED water an 20 holes.	d pulled the Guiber 137 bbls.
The dates of this work were Notice of intention to do and approval of the proposed Plugged Back Depting and packer. Plugged Packer and 182 journal of the proposed Plugged Back Depting and packer at 556 12:30AM, 12-30-47. swabbing and well 7:00AM, 12-31-47, 1	the work ************************************	December not) submitted not) obtained of WORK and displayed and displayed for tubing covered 104:00PM,120ls. fluid	ed on Form C-10 d. (Cross out in DONE AND RES Laced oil wit Ls from 5595 L Tubing and g at 56031. 13.48 bbls. 1-30-47, and	2 on correct words.) ULTS OBTAIN th 210 bbls to 5600t, displaced digged up a fluid, 50% put on 1/2	ED 20 holes. water with and started fresh wate	d pulled the Ran Guiber 137 bbls. swabbing r. Continual 15 hrs.
The dates of this work were Notice of intention to do and approval of the proposed Plugged Back Depting and packer. Proceed Packer and 182 journal of the proposed Packer and 182 journal of the proposed Packer and 182 journal of the packer at 556 12:30AM, 12-30-47. Swabbing and well 7:00AM, 12-31-47, 13 GCR 2461, gravity	the work ************************************	December not) submitted not) obtained of WORK and displayed learned well of tubing covered 104:00PM,120ls. fluid learned learn	ed on Form C-10 d. (Cross out in DONE AND RES Laced oil wit Ls from 5595 l Tubing and g at 5603!. I D3.48 bbls. 1 -30-47, and l, gas 128M,	2 on correct words.) ULTS OBTAIN th 210 bbls to 5600', displaced digged up a fluid, 50% put on 1/2 GFR 1754,	ED 20 holes. water with and started fresh wate choke. In	d pulled in Ran Guiber 137 bbls. swabbing r. Continual 15 hrs. ter 28.7%,
The dates of this work were Notice of intention to do and approval of the proposed Back Depting and packer. Precker and 182 journal of the proposed Back Depting and packer. Precker and 182 journal of the proposed Back Depting and packer at 556 12:30AM, 12-30-47. Swabbing and well 7:00AM, 12-31-47, 19 GCR 2461, gravity Witnessed by W. D.	the work MKK (was seed plan MKK (was seed plan MKK (was seed plan KKK (was seed plan KKK) (was said that seed seed with ints of 2-7/8" 7" with bottom In 6½ hrs. reckicked off at slowed 45.54 bb 37.3 corrected sarred	December not) submitted not) obtained of WORK and displayed leane well of tubing covered 10 4:00PM,12 cls. fluid leane were	ed on Form C-10 d. (Cross out in DONE AND RES Laced oil wit is from 5595 i Tubing and 3 at 5603. I 3.48 bbls. i -30-47, and , gas 128M, da Petroleum Comp	2 on correct words.) ULTS OBTAIN th 210 bbls to 5600; displaced digged up a fluid, 50% put on 1/2; GFR 1754, a Corporation	(ED) 20 holes. water with and started fresh wate choke. In average wate	d pulled the Ran Guiber 137 bbls. swabbing r. Continual 15 hrs. ter 28.7%,
The dates of this work were Notice of intention to do and approval of the proposed Plugged Back Depting and packer. Proceed Packer and 182 journal of the proposed Packer and 182 journal of the proposed Packer and 182 journal of the packer at 556 12:30AM, 12-30-47. Swabbing and well 7:00AM, 12-31-47, 11 GCR 2461, gravity	the work MKK (was seed plan MKK (was seed plan MKK (was seed plan KKK (was seed plan KKK) (was said that seed seed with ints of 2-7/8" 7" with bottom In 6½ hrs. reckicked off at slowed 45.54 bb 37.3 corrected sarred	December not) submitted not) obtained of WORK and displayed long Hydril of tubing covered 10 4:00PM,12 ls. fluid l.	ed on Form C-10 d. (Cross out in DONE AND RES Laced oil wit as from 5595 i Tubing and at 5603. i 3.48 bbls. i -30-47, and , gas 128M, da Petroleum	2 on correct words.) ULTS OBTAIN th 210 bbls to 5600', displaced digged up a fluid, 50% put on 1/2 GFR 1754, a Corporation any r affirm that t	(ED) 20 holes. water with and started fresh wate choke. In average wate	d pulled the Ran Guiber 137 bbls. swabbing r. Continual 15 hrs. ter 28.7%,
The dates of this work were Notice of intention to do and approval of the proposed Back Depting and packer. Precker and 182 journal of the proposed Back Depting and packer. Precker and 182 journal of the proposed Back Depting and packer at 556 12:30AM, 12-30-47. Swabbing and well 7:00AM, 12-31-47, 19 GCR 2461, gravity Witnessed by W. D.	the work MEK (was seed plan Mek seed seed seed seed seed seed seed se	December not) submitted not) obtained OF WORK and displayed Lane Well of tubing covered 104100PM,120ls. fluid lane Amera	d. (Cross out in DONE AND RES Laced oil with s from 5595; Tubing and at 5603	2 on correct words.) ULTS OBTAIN th 210 bbls to 5600', displaced digged up a fluid, 50% put on 1/2 GFR 1754, a Corporation any r affirm that t	(ED) 20 holes. water with and started fresh wate choke. In average wate	d pulled the Ran Guiber 137 bbls. swabbing r. Continual 15 hrs. ter 28.7%,
The dates of this work were Notice of intention to do and approval of the proposed Plugged Back Depting and packer. Preserved 182 jaset packer at 556 12:30AM, 12-30-47. Swabbing and well 7:00AM, 12-31-47, 19 GCR 2461, gravity Witnessed by W. D. Subscribed and sworn be 31steday of	the work MIK (was seed plan MIK (was seed plan MIK (was SAILED ACCOUNT h. Killed well erforated with ints of 2-7/8" 7" with bottom In 6½ hrs. reckicked off at slowed 45.54 bb 37.3 corrected Name efore me this December	December not) submitted not) obtained of WORK and displayed loss fluid to the covered loss fluid lo	d. (Cross out in DONE AND RES Laced oil with s from 5595; Tubing and at 5603) 3.48 bbls30-47, and gas 128M, da Petroleum Comp	2 on correct words.) ULTS OBTAIN th 210 bbls to 5600', displaced digged up a fluid, 50% put on 1/2 GFR 1754, a Corporation any r affirm that t	ED 20 holes. water with and started fresh wate choke. In average wate the information from the information	d pulled the Ran Guiber 137 bbls. swabbing r. Continual 15 hrs. ter 28.7%,
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The dates of this work were Notice of intention to do and approval of the proposed Plugged Back Depting and packer. Plugged Back Depting and packer. Placker and 182 joset packer at 556 12:30AM, 12-30-47. Swabbing and well 7:00AM, 12-31-47, 160R 2461, gravity Witnessed by W. D. Subscribed and sworn b	the work MEK (was seed plan MEK (was seed plan MEK (was called Account h. Killed well erforated with ints of 2-7/8" in the bottom In 62 hrs. reckicked off at clowed 45.54 bb 37.3 corrected Name December Jarred Notary 1	December not) submitted not) submitted not) submitted not) obtained OF WORK and displayed lane Well of tubing covered 104:00PM,120ls. fluid lane well not tubing covered 104:00PM,120ls. fluid lane well not tubing the lane well not tubing the lane well not tubing tubing tubing the lane well not tubing tu	d. (Cross out income C-10 d. (Cross out income AND RES Laced oil with the strong of th	2 on correct words.) ULTS OBTAIN th 210 bbls to 5600', displaced sigged up a fluid, 50% put on 1/2 GFR 1754, a Corporation of the corporation of	water an 20 holes. water with and started fresh water choke. In average water with average water con concern con concern conce	d pulled in Ran Guiber 137 bbls. swabbing r. Continue 15 hrs. ter 28.7%, Farm Boss Title given above