

DUPLICATE

CONFIDENTIAL

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
JAN 5 1948  
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Re-perforating Well	X

December 31, 1947

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

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Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
**Amerada Petroleum Corporation** **J. R. Phillips** Well No. **5** in the

Company or Operator Lease  
**NE 1/4 NE 1/4** of Sec. **1**, T. **20S**, R. **36E**, N. M. P. M.,  
**Monument** Field, **Lea** County.

The dates of this work were as follows: **December 29, 30, 31, 1947**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5611: Plugged Back Depth. Killed well and displaced oil with 210 bbls. water and pulled tubing and packer. Perforated with Lane Wells from 5595' to 5600', 20 holes. Ran Guiberson Packer and 182 joints of 2-7/8" OD Hydril Tubing and displaced water with 137 bbls. oil. Set packer at 5567' with bottom of tubing at 5603'. Rigged up and started swabbing at 12:30AM, 12-30-47. In 6 1/2 hrs. recovered 103.48 bbls. fluid, 50% fresh water. Continued swabbing and well kicked off at 4:00PM, 12-30-47, and put on 1/2" choke. In 15 hrs. to 7:00AM, 12-31-47, flowed 45.54 bbls. fluid, gas 128M, GFR 1754, average water 28.7%, GOR 2461, gravity 37.3 corrected.

Witnessed by **W. D. Jarred** **Amerada Petroleum Corporation** **Farm Boss**  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

**31st** day of **December**, 19 **47**Name **W. D. Jarred****Will. H. Taylor**  
Notary PublicPosition **Asst. Dist. Supt.**Representing **Amerada Petroleum Corporation**  
Company or OperatorMy commission expires **My Commission Expires May 9 1948**Address **Drawer D, Monument, New Mexico**

Remarks:

APPROVED

Date **JAN 5 1948**

**W. D. Jarred**  
Name  
**OIL & GAS INSPECTOR**  
Title