Form C-103	CONFIDENTIAL	
Form C-103	COMPACTION COMMISSION	
	Sapla Eo New Mexico	DEC 2 6 1947
	THIS FILTH FEDRIC REPORTS ON UIFUS	
	Initioucle initiation of the second within	HOBBS OFFICE
Sumbit this report	in triplicate to the Oil Conservation Commission or its proper agent within	a beginning drilling onerge

Su specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-tions, results of shooting well, results of test of casing shut off, result of plugging of well, and other important opera-tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of	report by checking below		
REPORT ON BEGINNING DRILLING OPERA- TIONS	REPORT ON RE	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		WISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DE	EEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
December 22.	1947 Monu	ment, New Mexic	0
Gentlemen:	Date		Place
Following is a report on the work done and the results o Amerada Petroleum Corporation	J. R. Philip	ng noted above at the Well No5	in the
Company or Operator	Lease 20S	_ 36E	
	, T	•	, N. M. P. M., County.
Field,	December 21,22,		County.
The dates of this work were as follows: Notice of intention to do the work was (xiectury sub		Describer 01	19 47
and approval of the proposed plan was (************************************	RK DONE AND RESULT gallons of Dowell d all in at 12:20F # on the casing. A information at 1: and well kicked of	TS OBTAINED XF-18 Low Tensi PM. Start 32 bbl Acid on formatic :17PM. Maximum t ff at 7:00PM. Pu	m at 1:00PM a. bg.press. 170 it on 3/4" cho
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