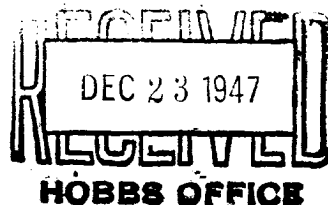


**CONFIDENTIAL****OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 21, 1947Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.**CONFIDENTIAL**

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
**Amerada Petroleum Corporation** **J. R. Phillips** Well No. **5** in the  
 Company or Operator Lease

**NE 1/4 NE 1/4** of Sec. **1**, T. **20S**, R. **36E**, N. M. P. M.,  
**Monument** Field, **Lea** County.

The dates of this work were as follows: December 19, 20, 21, 1947

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on December 19, 19 47  
 and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

5624<sup>8</sup> Drilled Out Depth. Acidized with 250 gallons of Dowell XP-18 Low Tension Acid and started in tubing at 10:35PM, 12-19-47. Unseated Packer and spotted acid on formation at 11:40PM. All acid in formation at 12:43AM. Maximum tubing pressure 2100#, csg. 1600#. Started swabbing and in first hour swabbed 16.56 bbls. flush oil to tanks. Turned to pits and in 3 1/2 hrs. to 6:00AM, 12-20-47, swabbed estimated 16 bbls. oil and 11 bbls. acid water and black water. In 2 1/2 hrs. swabbed 31.74 bbls. fluid, 3% to 16% sulphur water, gravity of oil 39.5-corrected. Well making small head of gas with each pull of swab.

Witnessed by D. F. Furse Amerada Petroleum Corporation Foreman  
 Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

21st. day of December, 19 47Name Noy YerbrughPosition Asst. Dist. Supt.

Will Haire Taylor  
 Notary Public

Representing Amerada Petroleum Corporation  
 Company or Operator

My commission expires My Commission Expires May 1, 1948Address Drawer D, Monument, New Mexico

Remarks:

**APPROVED**Date DEC 23 1947

Noy Yerbrugh  
 Name  
**OIL & GAS INSPECTOR**  
 Title