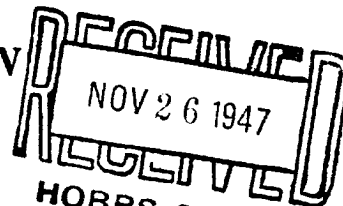


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 24, 1947

Date

Monument, New Mexico

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**Amerada Petroleum Corporation** **J. E. Phillips** Well No. **5** in the \_\_\_\_\_  
Company or Operator Lease

**NE 1/4 NE 1/4** of Sec. **1**, T. **20S**, R. **36E**, N. M. P. M.,  
**Monument** Field, **Lea** County.

The dates of this work were as follows: **November 22 - 24, 1947**

Notice of intention to do the work was (~~vacant~~) submitted on Form C-102 on **November 22**, 19 **47**  
and approval of the proposed plan was (~~vacant~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**7532' Drilled Out Depth. Acidized with 2000 gallons of Dowell 15% Low Tension Acid with packer unseated. Acid equalized in tubing and started pumping at 4:10PM. At 5:20PM W/3000# on tbgs. & csg. shut down, circulated acid out of tubing, set packer and resumed pumping at 5:45PM. Shut down from 7:03PM to 8:20PM waiting for repairs. At 9:57PM had 48 bbls. in formation, csg. 3000#, tbgs. 5000#. Treatment complete and flushed with 42 bbls. of oil. Started swabbing and strong head of gas broke through. In 3 hrs. on 1/2" choke well flowed 50.37 bbls. fluid and died. Resumed swabbing and in 16 hours swabbed 65.55 bbls. fluid, 1% to 20% water.**

Witnessed by **W. D. Jarred** **Amerada Petroleum Corporation** **Farm Boss**  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

**24th.** day of **November**, 19 **47**Name **J. E. Phillips**Position **Asst. Dist. Supt.**Representing **Amerada Petroleum Corporation**  
Company or Operator

My commission expires \_\_\_\_\_

Address **Drawer D, Monument, New Mexico**

Remarks:

APPROVED

Date **NOV 26 1947**

**Roy Yankowski**  
OIL & GAS INSPECTOR  
Name  
Title