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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

Address <u>Amerada Hess Corporation</u> <u>P. O. Box 591, Midland, Texas 79701</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971
Recompletion ☐	
Change In Ownership ☐	
Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>J. R. Phillips</u>	Well No. <u>6</u>	Pool Name, Including Formation <u>Monument Paddock</u>	Kind of Lease <u>Patent</u>	Lease No.
Location Unit Letter <u>B</u> ; <u>731'</u> Feet From The <u>North</u> Line and <u>1909'</u> Feet From The <u>East</u> Line of Section <u>1</u> Township <u>20-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Texas-New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1510-Midland, Texas 79701</u>					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Warren Petroleum Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1589-Tulsa, Oklahoma 74102</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>1</u>	Twp. <u>20-S</u>	Rge. <u>36-E</u>	Is gas actually connected? <u>Yes</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of bound oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
PRODUCTION RECORDS SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION	
APPROVED <u>AUG 18 1971</u>	10
BY <u>(Signature)</u>	
TITLE <u>SUPERVISOR DISTRICT I</u>	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for this

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OIL CONSERVATION COMM.
HOBBS, N. M.